



GUAM POWER AUTHORITY

ATURIDÁT ILEKTRESEDÁT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

10 April 2013

Senator Judith T. Won Pat, Ed. D., Honorable Speaker
Office of the Speaker
I Mina'trentai Dos Na Liheslaturan Guahan
32th Guam Legislature
155 Hesler Place
Hagatna, Guam 96910

SUBJECT: GPA Financial Statements
Ref: February 2013

2013 APR 12 AM 11:32

Dear Honorable Speaker Won Pat:

Enclosed is the Guam Power Authority's Financial Statements for the month ending February 28, 2013 submitted in accordance with Public Law 30-55 Ch XIII §4.

Should you require further information, please feel free to contact Mrs. Lenora Sanz, Controller at 648-3122 or email lsanz@gpagwa.com.

Sincerely,

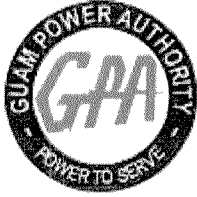
Randall V. Wiegand
Chief Financial Officer

Enclosures

cc: Ms. Doris Flores Brooks, CPA, CGFM Public Auditor
File - CFO 064-13

Office of the Speaker
Judith T. Won Pat, Ed. D.
Date 4/12/13
Time 11:30 AM
Received by Falk

32-13-268



GUAM POWER AUTHORITY

ATURIDÁT ILEKTRESEDÁT GUAHAN
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GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW February 2013

Attached are the financial statements and supporting schedules for the month and fiscal year-to-date ended February 28, 2013.

Summary

The increase in net assets for the month ended was \$1.3 million as compared to the anticipated net decrease of \$40 thousand at the beginning of the year. The total kWh sales for the month were 4.3% less than projected and non-fuel revenues were \$0.5 million less than the estimated amounts. O & M expenses for the month were \$5.1 million which was \$0.4 million less than with our projections for the month. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$4.6 million which was in line with the projected amount. There were no other significant departures from the budget during the period.

Analysis

Description	Previous Month	Current Month	Target
Quick Ratio	0.75	0.95	2
Days in Receivables	33	33	52
Days in Payables	30	49	30
LEAC (Over)/Under Recovery Balance -YTD	\$2,568,343	\$309,007	\$2,393,362
T&D Losses	6.63%	6.26%	7.00%
Debt Service Coverage	1.43	1.40	1.75
Long-term equity ratio	19%	20%	30 – 40%

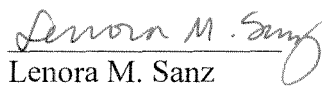
The Quick Ratio reflects the basic challenge facing GPA. GPA has current obligations of approximately \$93 million and approximately \$88 million in cash and current receivables. The LEAC over recovery for the month is \$2.3 million and is \$0.5 million more than the projected under recovery for the month. The Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

Financial Statement
February 2013
Significant Assumptions

The significant assumptions in the financial statements are as follows:

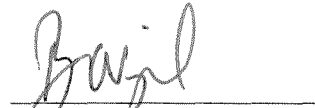
- Accrual cutoff procedures were performed at month end
- An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:




Lenora M. Sanz
Controller

Reviewed by:



Randall V. Wiegand
Chief Financial Officer

Approved by:



Joaquin C. Flores, P.E.
General Manager

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statements of Net Assets
February 28, 2013 and September 30, 2012

	Unaudited February 2013	Audited September 2012	Change from Sept 30 2012
ASSETS			
Utility plant at cost:			
Electric plant in service	\$ 896,992,407	\$ 895,300,449	\$ 1,691,958
Construction work in progress	<u>62,049,990</u>	<u>38,508,601</u>	<u>23,541,389</u>
	959,042,397	933,809,050	25,233,347
Less: Accumulated depreciation	<u>(443,024,324)</u>	<u>(432,120,103)</u>	<u>(10,904,221)</u>
Total utility plant at cost	<u>516,018,073</u>	<u>501,688,947</u>	<u>14,329,126</u>
Restricted funds			
Reserve funds held by trustee			
Revenue bonds	49,059,988	45,342,828	3,717,160
Self insurance fund	<u>15,460,176</u>	<u>14,912,430</u>	<u>547,746</u>
Total restricted funds	<u>64,520,164</u>	<u>60,255,258</u>	<u>4,264,906</u>
Funds identified for special purposes			
Interest and principal funds			
held by Trustee for debt repayment	13,623,594	36,454,297	(22,830,703)
Bond Funds held by Trustee	91,216,573	104,606,653	(13,390,080)
Reserve funds for LC payments	24,662	24,661	1
Reserve funds held by GPA			
Bond indenture funds held by GPA	<u>46,539,950</u>	<u>48,471,148</u>	<u>(1,931,198)</u>
Total cash reserves	<u>215,924,943</u>	<u>249,812,017</u>	<u>(33,887,074)</u>
Current receivables			
Accounts receivable (net of allowance)	57,568,519	53,415,430	4,153,089
Current installment-Long term receivable	<u>1,458,073</u>	<u>2,430,120</u>	<u>(972,047)</u>
Total current receivables	<u>59,026,592</u>	<u>55,845,550</u>	<u>3,181,042</u>
Materials and supplies	20,818,962	18,887,646	1,931,316
Fuel oil	68,153,268	54,478,801	13,674,467
Prepaid expenses	<u>645,999</u>	<u>501,402</u>	<u>144,597</u>
Total current assets	<u>364,569,764</u>	<u>379,525,416</u>	<u>(14,955,652)</u>
Regulatory assets			
Cancelled unit, net of amortization	<u>84,748</u>	<u>135,655</u>	<u>(50,907)</u>
Total regulatory asset	<u>84,748</u>	<u>135,655</u>	<u>(50,907)</u>
Other assets			
Unamortized costs	15,545,086	9,100,194	6,444,892
Deferred asset	1,367,758	1,434,158	(66,400)
Other assets	<u>492,278</u>	<u>567,935</u>	<u>(75,657)</u>
Total other assets	<u>17,405,122</u>	<u>11,102,287</u>	<u>6,302,835</u>
Total Assets	\$ 898,077,707	\$ 892,452,305	5,625,402

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statements of Net Assets, Continued
February 28, 2013 and September 30, 2012

	Unaudited February 2013	Audited September 2012	Change from Sept 30 2011
LIABILITIES AND NET ASSETS			
Current liabilities			
Current portion, debt			
Revenue bonds, Series A	\$ 12,310,000	\$ 20,815,000	\$ (8,505,000)
Accrued bond interest	10,848,779	15,300,606	(4,451,827)
Current obligation under capital lease	11,562,495	11,562,495	0
Accounts payable			
Operations & fuel oil	47,842,975	38,783,072	9,059,903
Other accounts payable	0	3,574,285	(3,574,285)
Accrued payroll & benefits	658,871	1,023,251	(364,380)
Current portion of employees' annual leave	2,372,430	2,263,391	109,039
Bid bond and customers' deposits	6,439,710	6,638,156	(198,446)
Interest payable on customers' deposit	<u>705,428</u>	<u>706,817</u>	<u>(1,389)</u>
Total current liabilities	<u>92,740,688</u>	<u>100,667,073</u>	<u>(7,926,385)</u>
Regulatory liabilities			
Deferred fuel revenue, net	18,889,230	15,195,623	3,693,607
Deferred credit - self insurance	<u>15,391,671</u>	<u>13,887,062</u>	<u>1,504,609</u>
Total regulatory liabilities	<u>34,280,901</u>	<u>29,082,685</u>	<u>5,198,216</u>
Long term debt, less current maturities			
Obligation under capital lease (less current portion)	533,662,115	527,783,792	5,878,323
DCRS Sick leave liability	81,621,042	86,267,770	(4,646,728)
Employee annual leave, less current portion	2,274,481	2,274,481	0
Customer advances for construction	619,029	619,029	0
Deferred revenues	3,100,295	3,100,295	0
Total liabilities	<u>5,298,418</u>	<u>5,398,959</u>	<u>(100,541)</u>
Total liabilities	<u>753,596,969</u>	<u>755,194,084</u>	<u>(1,597,115)</u>
Commitments and contingencies			
Net assets			
Invested in capital assets, net of related debt	32,024,094	31,683,251	340,843
Restricted	18,830,451	37,851,487	(19,021,036)
Unrestricted	<u>93,626,193</u>	<u>67,723,484</u>	<u>25,902,709</u>
Total net assets	<u>144,480,738</u>	<u>137,258,222</u>	<u>7,222,516</u>
Total liabilities and net assets	\$ 898,077,707	\$ 892,452,305	5,625,402

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statement of Revenues, Expenses and Changes in Net Assets

	February 28		% of change Inc (dec)	Five Months Ending February 28		% of change Inc (dec)
	Unaudited 2013	Audited 2012		Unaudited 2013	Audited 2012	
Revenues						
Sales of electricity	\$ 32,523,006	\$ 31,478,950	3	\$ 180,970,627	\$ 178,324,767	1
Working Capital surcharge	867,759	-		4,777,419	-	
Miscellaneous	<u>182,697</u>	<u>101,662</u>	80	<u>982,878</u>	<u>573,133</u>	71
Total	33,573,462	31,580,612	6	186,730,924	178,897,900	4
Bad debt expense	<u>(102,333)</u>	<u>(119,584)</u>	<u>(14)</u>	<u>(511,665)</u>	<u>(455,248)</u>	<u>12</u>
Total revenues	<u>33,471,129</u>	<u>31,461,028</u>	6	<u>186,219,259</u>	<u>178,442,652</u>	4
Operating and maintenance expenses						
Production fuel	21,204,645	20,659,481	3	120,161,612	119,970,219	0
Other production	<u>1,777,268</u>	<u>1,624,047</u>	9	<u>8,020,030</u>	<u>7,881,814</u>	2
	<u>22,981,913</u>	<u>22,283,528</u>	3	<u>128,181,642</u>	<u>127,852,033</u>	0
Depreciation	2,223,616	2,314,372	(4)	11,541,728	11,072,815	4
Energy conversion cost	1,680,964	1,696,991	(1)	8,348,171	8,184,325	2
Transmission & distribution	905,312	973,678	(7)	5,535,910	4,503,412	23
Customer accounting	287,580	289,418	(1)	1,537,499	1,451,313	6
Administrative & general	<u>2,219,321</u>	<u>2,224,214</u>	<u>(0)</u>	<u>13,184,310</u>	<u>12,601,723</u>	<u>5</u>
Total operating and maintenance expenses	30,298,706	29,782,201	2	168,329,260	165,665,621	2
Operating income	<u>3,172,423</u>	<u>1,678,827</u>	89	<u>17,889,999</u>	<u>12,777,032</u>	40
Other income (expenses)						
Interest income	153,142	199,631	(23)	755,867	970,958	(22)
Interest expense and amortization	(3,314,554)	(3,458,198)	(4)	(18,320,371)	(18,205,105)	1
Amortization	(299,943)	(46,934)	539	(1,499,714)	(766,862)	96
Allowance for funds used during construction	389,119	221,999	75	2,170,015	1,174,028	85
Other	<u>(29,924)</u>	<u>(24,934)</u>	20	<u>(119,197)</u>	<u>(124,670)</u>	<u>(4)</u>
Total other income (expenses)	<u>(3,102,160)</u>	<u>(3,108,436)</u>	<u>(0)</u>	<u>(17,013,400)</u>	<u>(16,951,651)</u>	<u>0</u>
Income (loss) before capital contributions	70,263	(1,429,609)	(105)	876,599	(4,174,619)	(121)
Capital contributions	<u>1,262,050</u>	<u>319,895</u>		<u>6,345,918</u>	<u>710,307</u>	793
Increase (decrease) in net assets	1,332,313	(1,109,714)	(220)	7,222,517	(3,464,313)	(308)
Total net assets at beginning of period	<u>143,148,426</u>	<u>137,245,285</u>	4	<u>137,258,222</u>	<u>139,599,884</u>	(2)
Total net assets at end of period	\$ <u>144,480,739</u>	\$ <u>136,135,571</u>	6	\$ <u>144,480,739</u>	\$ <u>136,135,571</u>	6

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statements of Cash Flows
Period Ended February 28, 2013

	Month Ending 2/28/2013	YTD Ending 2/28/2013
Increase(decrease) in cash and cash equivalents		
Cash flows from operating activities:		
Cash received from customers	\$30,517,616	182,997,273
Cash payments to suppliers and employees for goods and services	<u>16,373,528</u>	<u>170,238,300</u>
Net cash provided by operating activities	\$14,144,088	12,758,972
Cash flows from investing activities:		
Interest and dividends on investments and bank accounts	<u>153,142</u>	<u>755,867</u>
Net cash provided by investing activities	153,142	755,867
Cash flows from non-capital financing activities:		
Interest paid on short term debt	(8,934)	(48,653)
Funds for LC/Fuel payments	-	(1)
Provision for self insurance funds	<u>(275,812)</u>	<u>(547,746)</u>
Net cash provided by noncapital financing activities	(284,746)	(596,400)
Cash flows from capital and related financing activities:		
Acquisition of utility plant	(4,090,866)	(25,870,855)
Principal paid on bonds and other long-term debt	-	(36,245,000)
Interest paid on bonds(net of capitalized interest)	389,119	(15,583,188)
Interest paid on capital lease obligations	(975,365)	(4,971,731)
Interest & principal funds held by trustee	(2,622,834)	22,830,703
Reserve funds held by trustee	(1,970)	(3,717,160)
Bond funds held by trustee	2,459,484	13,390,080
Principal payment on capital lease obligations	(948,327)	(4,646,728)
Grant from DOI/FEMA	1,262,050	6,345,918
Debt issuance costs/loss on defeasance	19,923	33,618,323
Net cash provided by (used in) capital and related financing activities	<u>(4,508,786)</u>	<u>(14,849,638)</u>
Net (decrease) increase in cash and cash equivalents	9,503,698	(1,931,198)
Cash and cash equivalents, beginning	<u>37,036,252</u>	<u>48,471,148</u>
Cash and cash equivalents, February 28, 2013	\$ 46,539,950	\$ 46,539,950

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statements of Cash Flows, continued
Period Ended February 28, 2013

	Month Ending 2/28/2013	YTD Ending 2/28/2013
Reconciliation of operating earnings to net cash provided by operating activities:		
Operating earnings net of depreciation expense and excluding interest income	\$3,172,423	\$17,889,999
Adjustments to reconcile operating earnings to net cash provided by operating activities:		
Depreciation and amortization	2,223,616	11,541,728
Other expense	(329,867)	(1,618,911)
(Increase) decrease in assets:		
Accounts receivable	(2,569,048)	(3,181,042)
Materials and inventory	(587,943)	(1,931,316)
Fuel inventory	(11,197,451)	(13,674,467)
Prepaid expenses	(31,920)	(144,597)
Deferred fuel costs	10,182	50,907
Unamortized costs	262,269	(6,444,892)
Deferred asset	13,280	66,400
Other assets	30,472	75,657
Increase (decrease) in liabilities:		
Accounts payable-operations	19,737,887	9,059,903
Customers deposits	19,016	(198,446)
Accrued payroll and employees' benefits	(49,663)	(364,380)
Deferred credit-self insurance funds	274,369	1,504,609
Deferred revenues	(48,668)	(100,541)
Deferred credit - others	3,178,893	3,693,607
Other accounts payable	-	(3,574,285)
Employees' annual leave	36,241	109,039
Net cash provided by operating activities	\$14,144,088	\$12,758,972

Guam Power Authority
Financial Analysis
FY 13

February-13

Quick Ratio

A	Reserve Funds Held by GPA	46,539,950
B	Current Accounts Receivable	55,868,159
C	Less Accrued Unbilled	10,177,841
D	Less Gov't Past Due	4,117,283
E	Net A/R (B-C-D)	41,573,035
F	Total Cash and A/R (A+E)	88,112,985
G	Total Current Liabilities	92,740,688
H	Quick Ratio (F/G)	0.95

Days in Receivables

A	FY 12 Moving 12 Mos.-Actual	456,690,468
B	No. of Days	365
C	Average Revenues per day (A/B)	1,251,207
D	Current Accounts Receivable	55,868,159
E	Less Accrued Unbilled	10,177,841
F	Less Gov't Past Due	4,117,283
G	Net A/R (B-C-D)	41,573,035
H	Days in Receivables (G/C)	33

Days in Payables

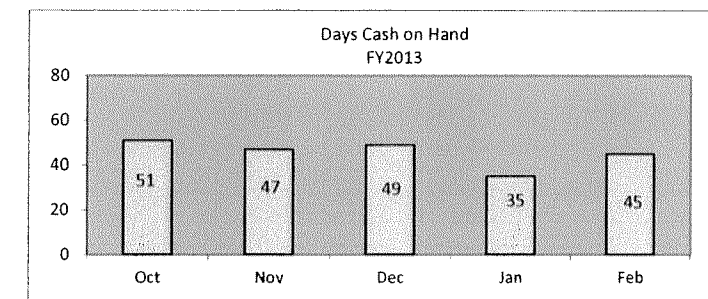
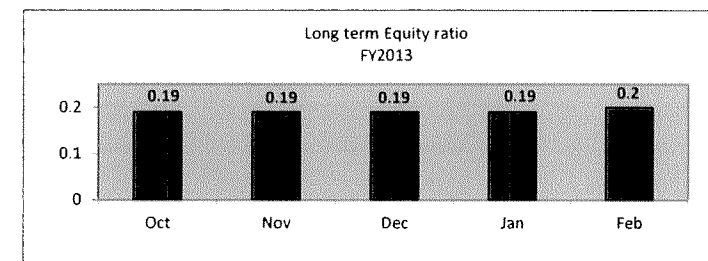
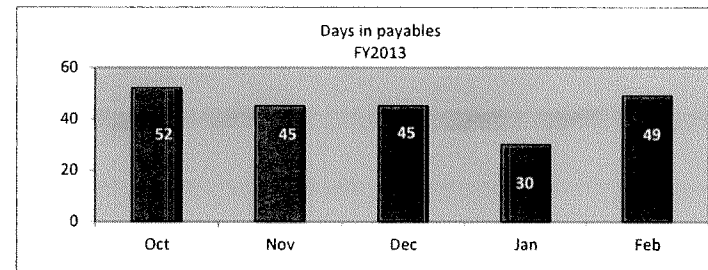
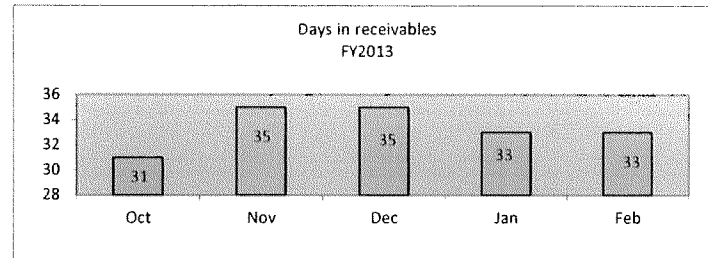
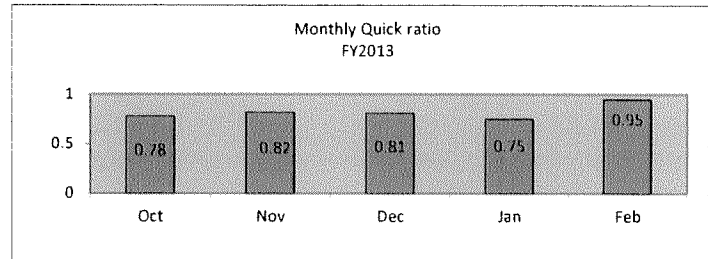
A	FY 12 Moving 12 Months-Actual	355,214,461
B	No. of Days	365
C	Average Payables per day (A/B)	973,190
D	Current Accounts Payables	47,863,164
E	Days in Payables (D/C)	49

Long term equity ratio

A	Equity	\$ 144,480,738.00
B	Total Long term Liability	\$ 583,770,459.41
C	Total Equity and liability	\$ 728,251,197.41
D	Long term equity ratio (A/C)	20%

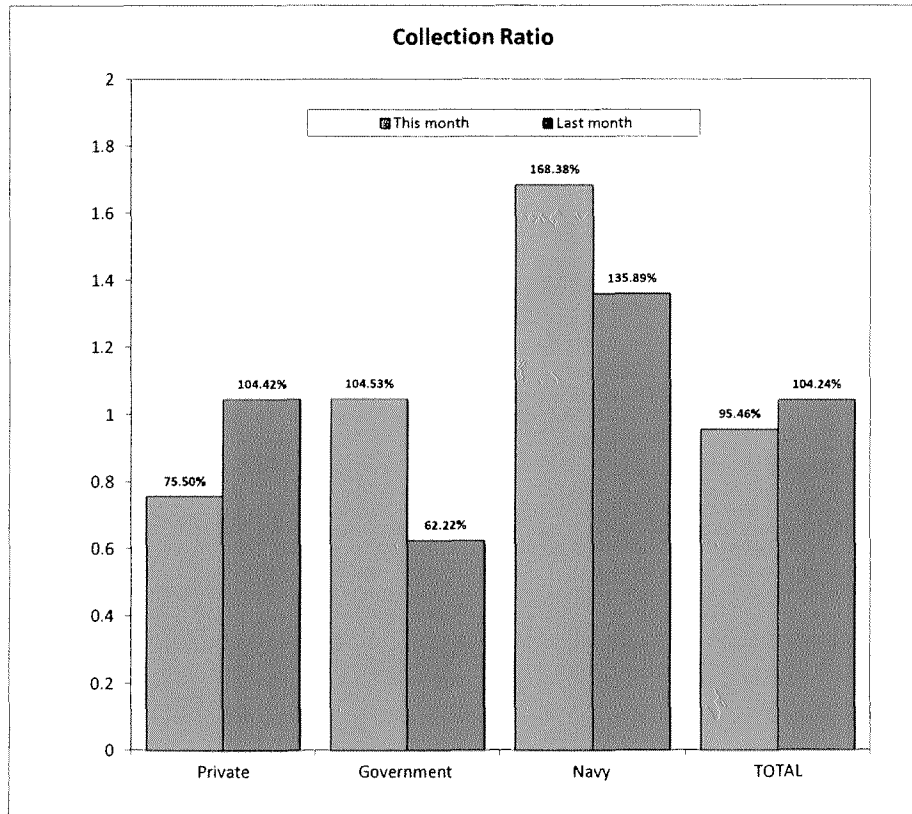
Days cash on hand

A	Unrestricted cash & cash equivalents	46,540
B	No. of Days -YTD	151
C	A x B	7,027,532
D	Total Operating expenses excluding de	156,788
E	Days cash on hand	45



RATIO OF COLLECTION TO SALES FY 2013			
	Feb-13	YTD	MOVING 12 MONTHS
ACCRUED SALES REVENUE			
Private	\$23,981,617	\$125,679,451	\$304,466,453
Government	5,249,979	27,398,676	\$65,632,074
Navy	5,912,162	35,071,006	\$86,591,941
TOTAL (1)	\$35,143,758	\$188,149,132	\$456,690,468
COLLECTIONS			
Private	\$ 18,106,844	\$117,694,099	\$292,434,482
Government	5,487,661	25,377,822	63,511,201
Navy	9,955,076	39,618,389	84,291,667
TOTAL	\$33,549,580	\$182,690,309	\$440,237,350
COLLECTION RATIOS:			
Private	75.50%	93.65%	96.05%
Government	104.53%	92.62%	96.77%
Navy	168.38%	112.97%	97.34%
TOTAL	95.46%	97.10%	96.40%

(1) These amounts reflect revenues from self insurance surcharge, fuel inventory change in the fuel recovery charge (LEAC) and the Working Capital surcharge.



GUAM POWER AUTHORITY
CASH SUMMARY
February 28, 2013

GPA301-1
03/22/13

	February 28, 2013	Five Months February 28, 2013
CASH BALANCE, BEGINNING	\$ 37,036,252	\$ 48,471,148
RECEIPTS:		
REVENUE COLLECTIONS		
PRIVATE	18,106,844	117,694,099
GOVT	5,487,661	25,377,822
NAVY	9,955,076	39,618,389
TOTAL A/R-TRADE COLLECTIONS	33,549,580	182,690,309
GOVT PROMISSORY NOTES	196,409	971,840
MISCELLANEOUS REVENUE/OTHER RECEIVABLES	174,737	620,920
SUB-TOTAL	33,920,726	184,283,069
NON-RECURRING/OTHER RECEIPTS		
TRANSFER FROM CONSTRUCTION FUND	2,514,144	13,682,228
GRANT FROM DEPT OF ENERGY	1,608,313	8,485,203
TRANSFER FROM 2012 COST OF ISSUANCE FUND	0	175,544
TRANSFER FROM SELF INSURANCE FUND	0	1,020,361
INTEREST INCOME	5,839	618,396
FUEL HEDGING GAIN	0	218,460
BUNKERING	0	1,132,567
CUSTOMERS/BID DEPOSITS	24,055	71,859
TOTAL RECEIPTS	38,073,077	209,687,688
CASH AVAILABLE	75,109,329	258,158,836
DISBURSEMENTS:		
UNCONTROLLABLE EXPENSES (FIXED):		
DEBT SERVICE-P&I BONDS	2,622,659	13,616,690
TRANSFER TO SELF INSURANCE FUNDS	269,243	1,532,665
IPP:		
MARIANAS ENERGY	2,638,581	12,853,388
TEMES	559,288	2,796,441
PRUVIENT	508,050	2,468,306
OTHER FIXED COSTS:		
RENT	83,900	456,936
INSURANCE	853,719	3,219,081
PMC-TEMES/DOOSAN/KOREA EAST-WEST (FIXED FEES)	87,185	967,715
PMC-TEMES/DOOSAN /KOREA EAST-WEST(O&M)	0	1,882,943
FUEL HANDLING/TANK RENTAL/FUEL HEDGING	398,958	2,149,178
OTHER FIXED(GTA)/ITE/XEROX/OTHERS)	70,620	595,014
SUB-TOTAL-FIXED	8,092,204	42,538,355
OIL:		
ANZ BANKING/PETROBRAS	10,389,735	106,352,161
OTHER OIL	160,732	3,555,572
PAYROLL		
BASE	1,912,126	10,746,932
OVERTIME	233,690	1,482,955
BENEFITS	745,844	4,140,118
PAYROLL CHARGES TO WORK ORDERS	256,978	1,318,097
TOTAL PAYROLL	3,148,639	17,688,103
FY 12 RETIREMENT SUPPLEMENTAL/COLA	0	1,331,081
TOTAL-FIXED	21,791,309	171,465,271
CONTROLLABLE EXPENSES:		
OPERATING SUPPLIES	117,995	959,053
OFFICE SUPPLIES	5,174	61,821
TRAINING	8,602	273,878
OTHER CONTRACTS	250,912	2,720,176
MISCELLANEOUS AND OTHER ADMIN	269,652	4,633,710
OTHER PAYABLES:		
MATERIALS AND SUPPLIES INVENTORY	336,259	3,437,344
CIPS	5,789,476	28,067,633
TOTAL-CONTROLLABLE	6,778,070	40,153,614
TOTAL	\$28,569,379	\$211,618,886
NET CASH INCREASE(DECREASE)	9,503,698	-1,931,198
CASH BALANCE, END	\$46,539,950	\$46,539,950
CASH BALANCES:		
REVENUE ACCTS	\$ 11,156,669	\$ 11,156,669
OPERATING & DISBURSEMENT ACCTS.	\$ 1,970,156	\$ 1,970,156
1999 SERIES A SURPLUS FUNDS	373,610	373,610
WORKING CAPITAL FUNDS	33,039,515	33,039,515
TOTAL	\$ 46,539,950	\$ 46,539,950

CASH FUNDS

March 22, 2013

For internal use only

February 28, 2013

FUNDS	BANK ACCOUNT	GPA ACCOUNT	AMOUNT
REVENUE FUNDS:			
Fund G - Bank of Guam	601-007247	131.20	\$ 2,936,215
Fund N - Bank of Guam	601-007290	131.21	1,279
Bank of Guam - Merchant account		131.22	427,877
Fund D- Bank of Hawaii	38-010042	131.30	78,385
Fund E - Citibank	52-3	131.40	2,384
Fund F - First Hawaiian Bank	02-000024	131.70	10,552
Fund K - Bank Pacific	6973	131.91	4,428
Fund O - Citizens Security Bank	0200-001061	131.93	1,722
Fund Community First		131.94	16,566
Fund Oceanic Bank	14059	131.96	4,991
			3,484,398
OPERATING FUNDS:			
First Hawaiian Bank - demand	03-001032	135.70	86,030
Payroll:			
First Hawaiian Bank	03-001067	135.71	10,350
Bank of Guam	601-005934	135.20	55,899
Bank of Guam - Disbursement	0101-183037	135.21	(1,685,651)
Petty Cash		135.02	5,500
Working Fund		135.01	13,629
			(1,514,242)
Revenue Funds- Bank of Guam	71 16 0080 301	111.90/127	11,156,669
Surplus Fund - Bank of Guam	71 22 0080 301	111.93	373,610
Working Capital Fund-Bank of Guam	71 17 0080 301	111.50	33,039,515
		TOTAL	\$ 46,539,950

GUAM POWER AUTHORITY
ACCRUED REVENUE
FEBRUARY 2013

	FOR THE MONTH ENDING FEBRUARY		FIFTH MONTHS ENDING FEBRUARY	
	2013	2012	2013	2012
KWH SALES:				
Residential	29,754,527	31,731,022	184,006,455	184,727,610
Small Gen. Non Demand	5,190,062	3,909,575	30,253,408	20,795,408
Small Gen. Demand	14,224,943	15,056,727	78,521,877	81,087,935
Large General	24,919,337	24,481,774	125,673,691	126,728,379
Independent Power Producer	53,979	0	212,719	0
Private St. Lights	53,804	54,106	268,734	270,639
Sub-total	74,196,652	75,233,204	418,936,884	413,609,971
Government Service:				
Small Non Demand	750,728	689,833	5,458,469	3,881,538
Small Demand	7,288,295	7,822,136	40,372,627	40,934,228
Large	5,328,395	6,511,046	29,450,075	35,074,659
Street Lighting	945,837	949,208	4,731,291	4,744,040
Sub-total	14,313,255	15,972,223	80,012,462	84,634,465
Total	88,509,907	91,205,427	498,949,346	498,244,436
U. S. Navy	25,272,292	26,897,674	145,696,425	142,061,353
GRAND TOTAL	113,782,199	118,103,101	644,645,771	640,305,789
REVENUE:				
Residential	8,257,650	7,769,952	49,354,624	48,625,877
Small Gen. Non Demand	1,780,823	1,176,744	9,992,931	6,671,093
Small Gen. Demand	4,536,051	4,336,888	24,173,793	24,702,577
Large General	7,324,411	6,712,410	36,748,661	36,464,172
Independent Power Producer	17,169	0	66,749	0
Private St. Lights	32,614	29,623	166,786	159,209
Sub-total	21,948,718	20,025,616	120,503,545	116,622,928
Government Service:				
Small Non Demand	272,563.00	215,146.45	1,846,421.59	1,276,908.58
Small Demand	2,371,360	2,271,220	12,779,456	12,568,859
Large	1,633,306	1,818,224	8,854,973	10,435,060
Street Lighting	581,740	538,367	2,912,973	2,768,309
Sub-total	4,858,969	4,842,957	26,393,824	27,049,137
Total	26,807,687	24,868,573	146,897,369	143,672,065
U. S. Navy	5,715,319	6,610,377	34,073,258	34,652,702
GRAND TOTAL	32,523,006	31,478,950	180,970,627	178,324,767
NUMBER OF CUSTOMERS:				
Residential	41,706	41,801	41,617	41,473
Small Gen. Non Demand	4,030	3,076	3,825	3,079
Small Gen. Demand	895	1,658	1,137	1,613
Large General	111	177	162	175
Independent Power Producer	3		3	
Private St. Lights	558	560	553	569
Sub-total	47,303	47,272	47,297	46,908
Government Service:				
Small Non Demand	728	605	696	593
Small Demand	324	457	367	454
Large	41	58	47	58
Street Lighting	171	190	174	188
Sub-total	1,264	1,310	1,284	1,293
Total	48,567	48,582	48,581	48,202
US Navy	1	1	1	1
	48,568	48,583	48,582	48,203

GUAM POWER AUTHORITY
ACCRUED REVENUE
FEBRUARY 2013

	ACTUAL READING	DEBIT MEMOS	CREDIT MEMOS	FUEL INVTY ADJ	SELF INSURANCE	WCFS	METERED SALES	ACCRUAL ADD	DEDUCT	FOR THE MONTH ENDING		FIFTH MONTHS ENDING	
										FEBRUARY 2013	FEBRUARY 2012	FEBRUARY 2013	FEBRUARY 2012
KWH SALES:													
R Residential	31,572,094	-	-	-	-	-	31,572,094	16,286,309	18,103,876	29,754,527	31,731,022	184,006,455	184,727,610
G Small Gen. Non Demand	5,468,509	-	-	-	-	-	5,468,509	2,648,431	2,926,878	5,190,062	3,909,575	30,253,408	20,795,408
J Small Gen. Demand	14,697,834	-	-	-	-	-	14,697,834	5,939,353	6,412,244	14,224,943	15,056,727	78,521,877	81,087,935
P Large General	25,011,840	-	-	-	-	-	25,011,840	2,251,541	2,344,044	24,919,337	24,481,774	125,673,691	126,728,379
I Independent PowerProducer	53,979	-	-	-	-	-	53,979	-	-	53,979	-	212,719	-
H Private St. Lights	53,804	-	-	-	-	-	53,804	-	-	53,804	54,106	268,734	270,639
	76,858,060	-	-	-	-	-	76,858,060	27,125,634	29,787,042	74,196,652	75,233,204	418,936,884	413,609,971
Government Service:													
S Small Non Demand	840,994	-	-	-	-	-	840,994	429,581	519,847	750,728	689,833	5,458,469	3,881,538
K Small Demand	7,696,275	-	-	-	-	-	7,696,275	3,023,307	3,431,287	7,288,295	7,822,136	40,372,627	40,934,228
L Large	5,340,810	-	-	-	-	-	5,340,810	969,530	981,945	5,328,395	6,511,046	29,450,075	35,074,659
F Street Lighting	945,837	-	-	-	-	-	945,837	-	-	945,837	949,208	4,731,291	4,744,040
SUB-TOTAL	14,823,916	-	-	-	-	-	14,823,916	4,422,418	4,933,079	14,313,255	15,972,223	80,012,462	84,634,465
TOTAL	91,681,976	-	-	-	-	-	91,681,976	31,548,052	34,720,121	88,509,907	91,205,427	498,949,346	498,244,436
U. S. Navy	25,272,292	-	-	-	-	-	25,272,292	-	-	25,272,292	26,897,674	145,696,425	142,061,353
GRAND TOTAL	116,954,268	-	-	-	-	-	116,954,268	31,548,052	34,720,121	113,782,199	118,103,101	644,645,771	640,305,789
REVENUE: BILLED REVENUES													
R Residential	9,196,168.01	1.29		(503,578.44)	(86,288.13)	(231,490.22)	8,374,812.51	4,813,172.17	4,930,334.69	8,257,650	7,769,952	49,354,624	48,625,877
G Small Gen. Non Demand	1,949,975.77	0.10		(87,838.85)	(15,051.18)	(40,378.68)	1,806,707.16	950,414.81	976,299.02	1,780,823	1,176,744	9,992,931	6,671,093
J Small Gen. Demand	4,927,104.33	0.05		(239,668.50)	(41,252.33)	(110,670.06)	4,535,513.49	2,002,196.85	2,001,658.86	4,536,051	4,336,888	24,173,793	24,702,577
P Large General	7,968,378.15			(407,675.30)	(72,266.08)	(193,872.44)	7,294,564.33	734,835.77	704,989.26	7,324,411	6,712,410	36,748,661	36,464,172
I Independent PowerProducer	18,552.75		0.01	(807.49)	(156.54)	(419.96)	17,168.76	-	-	17,169	0	66,749	0
H Private St. Lights	34,099.33			(910.60)	(156.03)	(418.60)	32,614.10	-	-	32,614	29,623	166,786	159,209
	24,094,278.34	1.44	0.01	(1,240,479.19)	(215,170.29)	(577,249.95)	22,061,380.34	8,500,619.60	8,613,281.83	21,948,718	20,025,616	120,503,545	116,622,928
Government Service:													
S Small Non Demand	313,665.68	0.02		(12,705.64)	(2,177.11)	(5,840.66)	292,942.28	157,116.34	177,495.62	272,563	215,146	1,846,422	1,276,909
K Small Demand	2,628,565.89			(123,350.25)	(21,136.06)	(56,702.94)	2,427,376.65	1,040,238.50	1,096,255.39	2,371,360	2,271,220	12,779,456	12,568,859
L Large	1,756,620.32			(86,080.80)	(15,452.35)	(41,454.91)	1,613,632.26	341,819.94	322,145.83	1,633,306	1,818,224	8,854,973	10,435,060
F Street Lighting	607,849.00			(16,007.75)	(2,742.93)	(7,358.61)	581,739.71	-	-	581,740	538,367	2,912,973	2,768,309
SUB-TOTAL	5,306,700.89	0.02	-	(238,144.44)	(41,508.44)	(111,357.12)	5,027,048.03	1,539,174.78	1,595,896.84	4,858,969	4,842,957	26,393,824	27,049,137
U. S. Navy	29,400,979.23	1.46	0.01	(1,478,623.63)	(256,678.73)	(688,607.08)	27,088,428.36	10,039,794.38	10,209,178.67	26,807,687	24,868,573	146,897,369	143,672,064
	5,912,161.62	-	-	-	(17,690.60)	(179,152.00)	5,715,319.02	-	-	5,715,319	6,610,377	34,073,258	34,652,702
TOTAL	35,313,140.85	1.46	0.01	(1,478,623.63)	(274,369.33)	(867,759.08)	32,803,747.38	10,039,794.38	10,209,178.67	32,523,006	31,478,950	180,970,627	178,324,767
NUMBER OF CUSTOMERS:													
R Residential	41,706									41,706	41,801	41,617	41,473
G Small Gen. Non Demand	4,030									4,030	3,076	3,825	3,079
J Small Gen. Demand	895									895	1,658	1,137	1,613
P Large General	111									111	177	162	175
I Independent PowerProducer	3									3	-	3	-
H Private St. Lights	558									558	560	553	569
	47,303									47,303	47,272	47,297	46,908
Government Service:													
S Small Non Demand	728									728	605	696	593
K Small Demand	324									324	457	367	454
L Large	41									41	58	47	58
F Street Lighting	171									171	190	174	188
SUB-TOTAL	1,264									1,264	1,286	1,284	1,293
TOTAL	48,567									48,567	48,558	48,581	48,202
U. S. Navy	1									1	1	1	1
GRAND TOTAL	48,568									48,568	48,559	48,582	48,203

GPA403
20-Mar-13

GUAM POWER AUTHORITY
ACCRUED REVENUE

	TWELVE MONTHS ENDING	FEBRUARY 2013	JANUARY 2013	DECEMBER 2012	NOVEMBER 2012	OCTOBER 2012	SEPTEMBER 2012	AUGUST 2012	JULY 2012	JUNE 2012	MAY 2012	APRIL 2012	MARCH 2012
KWH SALES:													
Residential	458,777,939	29,754,527	38,221,465	39,490,257	38,323,183	38,217,023	35,763,715	36,879,794	40,907,126	39,691,558	43,737,040	38,559,607	39,232,644
Small General Non Demand	69,675,976	5,190,062	5,966,786	6,516,157	6,198,299	6,382,104	5,897,101	6,136,383	6,993,311	6,066,555	4,952,171	4,622,640	4,754,407
Small General Demand	191,110,950	14,224,943	15,974,105	16,306,175	15,978,643	16,038,011	15,464,674	15,554,587	16,384,358	14,852,711	17,491,990	15,959,893	16,880,860
Large General	305,930,276	24,919,337	24,620,038	26,064,279	24,597,577	25,472,460	25,761,320	23,569,463	26,090,538	25,804,308	27,299,316	25,205,775	26,525,865
Private Outdoor Lighting	648,254	53,804	53,642	53,588	53,534	54,166	53,950	54,328	53,102	53,445	53,379	56,876	54,440
Independent Power Producer	212,719	53,979	54,954	59,445	-4,034	48,375	0	0	0	0	0	0	0
Sub-Total	1,026,356,114	74,196,652	84,890,990	88,489,901	85,147,202	86,212,139	82,940,760	82,194,555	90,428,435	86,468,577	93,533,896	84,404,791	87,448,216
Government Service:													
Small Non Demand	12,394,649	750,728	1,315,298	1,124,330	1,056,359	1,211,754	1,061,317	1,129,687	1,067,633	1,235,671	846,312	761,275	834,285
Small Demand	96,250,020	7,288,295	8,260,651	8,241,971	7,774,698	8,807,012	7,961,896	7,465,363	7,818,586	7,590,314	8,716,558	7,511,033	8,813,643
Large	74,596,985	5,328,395	5,612,565	6,161,726	5,931,361	6,416,028	6,098,057	5,876,717	5,941,362	6,053,015	7,317,469	6,900,545	6,959,745
Street Lighting (Agencies)	11,353,886	945,837	947,079	945,837	945,567	946,971	945,783	945,729	945,729	945,783	945,783	946,894	946,894
Sub-Total	194,595,540	14,313,255	16,135,593	16,473,864	15,707,985	17,381,765	16,067,053	15,417,496	15,773,310	15,824,783	17,826,122	16,119,747	17,554,567
Total	1,220,951,654	88,509,907	101,026,583	104,963,765	100,855,187	103,593,904	99,007,813	97,612,051	106,201,745	102,293,360	111,360,018	100,524,538	105,002,753
U.S. Navy	347,346,218	25,272,292	29,335,554	31,879,894	29,254,869	29,953,816	29,375,333	29,509,561	29,475,103	30,467,265	30,154,655	25,529,822	27,138,054
Grand Total	1,568,297,872	113,782,199	130,362,137	136,843,659	130,110,056	133,547,720	128,383,146	127,121,612	135,676,848	132,760,625	141,514,673	126,054,360	132,140,837
REVENUE:													
Residential	121,274,192	8,257,650	10,081,007	10,331,009	10,382,792	10,302,165	9,691,280	9,812,865	10,669,806	10,420,452	11,629,352	9,947,450	9,748,362
Small General Non Demand	22,754,230	1,780,823	1,946,813	2,111,572	2,042,109	2,111,615	1,994,161	2,029,546	2,252,073	1,936,975	1,634,859	1,461,603	1,452,082
Small General Demand	56,616,724	4,536,051	4,838,634	4,930,152	4,875,984	4,992,971	4,503,238	4,455,620	4,404,584	3,944,932	5,489,249	4,774,314	4,870,994
Large General	87,179,783	7,324,411	7,066,493	7,483,792	7,544,469	7,329,497	7,258,601	6,748,547	7,175,882	7,199,823	7,845,214	7,013,463	7,189,592
Private Outdoor Lighting	388,092	32,614	32,712	32,681	34,956	33,823	32,819	34,622	31,044	32,477	32,494	27,967	29,881
Independent Power Producer	66,749	17,169	17,072	20,122	-5,179	17,565	0	0	0	0	0	0	0
Sub-Total	288,279,770	21,948,718	23,982,731	24,909,328	24,875,131	24,787,636	23,480,099	23,081,201	24,533,389	23,534,659	26,631,168	23,224,797	23,290,912
Government Service:													
Small Non Demand	4,156,749	272,563	437,039	375,095	355,856	405,869	364,532	382,920	357,453	409,551	285,443	249,873	260,556
Small Demand	29,404,721	2,371,360	2,542,874	2,556,972	2,456,605	2,851,646	2,358,119	2,275,943	2,269,773	2,071,945	2,819,311	2,261,645	2,568,529
Large	22,083,772	1,633,306	1,663,089	1,818,527	1,762,359	1,977,692	1,832,286	1,760,969	1,747,611	1,653,214	2,313,566	1,952,764	1,968,387
Street Lighting (Agencies)	6,897,849	581,740	579,235	579,236	586,001	586,761	584,400	586,106	576,905	576,939	576,986	544,576	538,965
Sub-Total	62,543,092	4,858,969	5,222,236	5,329,830	5,160,821	5,821,968	5,139,337	5,005,938	4,951,742	4,711,650	5,995,305	5,008,859	5,336,438
Total	350,822,862	26,807,687	29,204,968	30,239,157	30,035,952	30,609,605	28,619,436	28,087,138	29,485,131	28,246,308	32,626,473	28,233,656	28,627,350
U.S. Navy	84,446,942	5,715,319	6,756,623	7,535,943	7,007,881	7,057,492	6,961,770	6,871,607	7,578,069	8,004,499	7,458,613	6,598,478	6,900,648
Grand Total	435,269,804	32,523,006	35,961,590	37,775,100	37,043,833	37,667,097	35,581,206	34,958,745	37,063,200	36,250,807	40,085,086	34,832,134	35,527,998
NUMBER OF CUSTOMERS:													
Residential	41,617	41,706	41,634	41,599	41,662	41,660	41,607	41,721	41,615	41,616	41,365	41,600	41,616
Small General Non Demand	3,825	4,030	4,014	3,990	4,027	4,047	4,053	4,075	4,072	3,732	3,279	3,309	3,276
Small General Demand	1,137	895	877	887	887	881	872	1,159	1,400	1,623	1,636	1,637	
Large General	162	111	153	153	153	156	156	177	200	148	206	177	
Private Outdoor Lighting	553	558	557	555	554	548	548	547	550	551	556	559	
Independent Power Producer	3	3	3	3	3	3	0	0	0	0	0	0	
Sub-Total	47,294	47,303	47,260	47,177	47,286	47,298	47,245	47,372	47,570	47,498	46,966	47,307	47,265
Government Service:													
Small Non Demand	696	728	732	733	731	733	730	739	727	736	581	592	586
Small Demand	367	324	323	324	323	323	323	324	324	450	451	455	455
Large	47	41	42	42	42	43	42	42	43	59	55	57	57
Street Lighting (Agencies)	174	171	172	172	172	171	171	170	170	171	171	188	188
Sub-Total	1,284	1,264	1,269	1,271	1,268	1,272	1,266	1,275	1,264	1,417	1,258	1,292	1,286
Total	48,578	48,567	48,529	48,448	48,554	48,570	48,511	48,647	48,834	48,915	48,224	48,599	48,551
U.S. Navy	1	1	1	1	1	1	1	1	1	1	1	1	1
Grand Total	48,579	48,568	48,530	48,449	48,555	48,571	48,512	48,648	48,835	48,916	48,225	48,600	48,552

GUAM POWER AUTHORITY
ACCRUED REVENUE
FEBRUARY 2013

RATE	NUMBER OF CUSTOMERS	KWH SALES	TOTAL REVENUE		BASE RATE REVENUE		AVERAGE PER CUSTOMER		NON-FUEL		\$ 0.192347 OIL	
			AMOUNT	C/KWH	C/KWH	AMOUNT	KWH	REVENUE	C/KWH	AMOUNT	C/KWH	AMOUNT
Month												
R Residential	41,706	29,754,527	\$ 8,257,650	\$ 27.75	\$ 27.75	\$ 8,257,650	713	\$ 198.00	\$ 8.52	\$ 2,534,468.81	\$ 19.23	\$ 5,723,181.18
G Small Gen. Non Demand	4,030	5,190,062	\$ 1,780,823	\$ 34.31	\$ 34.31	\$ 1,780,823	1,288	\$ 441.89	\$ 15.08	\$ 782,532.33	\$ 19.23	\$ 998,290.62
J Small Gen. Demand	895	14,224,943	\$ 4,536,051	\$ 31.89	\$ 31.89	\$ 4,536,051	15,894	\$ 5,068.21	\$ 12.65	\$ 1,802,155.24	\$ 19.22	\$ 2,733,896.24
P Large General	111	24,919,337	\$ 7,324,411	\$ 29.39	\$ 29.39	\$ 7,324,411	224,499	\$ 65,985.68	\$ 10.16	\$ 2,560,698.69	\$ 19.12	\$ 4,763,712.15
I Independent Power Producer	3	53,979	\$ 17,169	\$ 31.81	\$ 31.81	\$ 17,169	17,993	\$ 5,722.92	\$ 12.57	\$ 7,223.32	\$ 18.42	\$ 9,945.44
H Private St. Lights	558	53,804	\$ 32,614	\$ 60.62	\$ 60.62	\$ 32,614	96	\$ 58.45	\$ 41.38	\$ 22,265.09	\$ 19.23	\$ 10,349.01
Sub-Total	47,303	74,196,652	\$ 21,948,718	\$ 29.58	\$ 29.58	\$ 21,948,718	1,569	\$ 464.00	\$ 10.35	\$ 7,709,343.47	\$ 19.19	\$ 14,239,374.63
Government Service:												
S Small Non Demand	728	750,728	\$ 272,563	\$ 36.31	\$ 36.31	\$ 272,563	1,031	\$ 374.40	\$ 17.07	\$ 128,163.05	\$ 19.23	\$ 144,399.95
K Small Demand	324	7,288,295	\$ 2,371,360	\$ 32.54	\$ 32.54	\$ 2,371,360	22,495	\$ 7,319.01	\$ 13.30	\$ 969,481.23	\$ 19.23	\$ 1,401,878.54
L Large	41	5,328,395	\$ 1,633,306	\$ 30.65	\$ 30.65	\$ 1,633,306	129,961	\$ 39,836.74	\$ 11.42	\$ 623,479.88	\$ 18.95	\$ 1,009,826.49
F Street Lighting (Agencies)	171	945,837	\$ 581,740	\$ 61.51	\$ 61.51	\$ 581,740	5,531	\$ 3,401.99	\$ 42.27	\$ 399,811.21	\$ 19.23	\$ 181,928.50
Sub-Total	1,264	14,313,255	\$ 4,858,969	\$ 33.95	\$ 33.95	\$ 4,858,969	11,324	\$ 3,044.12	\$ 14.71	\$ 2,120,935.36	\$ 19.13	\$ 2,738,033.48
Civilian Customers	48,567	88,509,907	\$ 26,807,687	\$ 63.53	\$ 63.53	\$ 26,807,687	1,822	\$ 551.97	\$ 44.29	\$ 9,830,278.83	\$ 19.18	\$ 16,977,408.12
U.S. Navy	1	25,272,292	\$ 5,715,319	\$ 22.61	\$ 22.61	\$ 5,715,319		\$	\$ 5.89	\$ 1,488,073.27	\$ 16.73	\$ 4,227,245.75
TOTAL	48,568	113,782,199	\$ 32,523,006	\$ 29	\$ 29	\$ 32,523,006	2,343	\$ 670	\$ 9	\$ 11,318,352.10	\$ 18.64	\$ 21,204,653.87
Five Month Endings February 2013												
R Residential	41,617	184,006,455	\$ 49,354,624	\$ 26.82	\$ 26.82	\$ 49,354,624	4,421	\$ 1,185.93	\$ 7.81	\$ 14,368,617.85	\$ 19.01	\$ 34,986,005.93
G Small Gen. Non Demand	3,825	30,253,408	\$ 9,992,931	\$ 33.03	\$ 33.03	\$ 9,992,931	7,909	\$ 2,612.30	\$ 14.01	\$ 4,239,923.04	\$ 19.02	\$ 5,753,007.86
J Small Gen. Demand	1,137	78,521,877	\$ 24,173,793	\$ 30.79	\$ 30.79	\$ 24,173,793	69,035	\$ 21,253.24	\$ 11.77	\$ 9,245,528.22	\$ 19.01	\$ 14,928,265.25
P Large General	162	125,673,691	\$ 36,748,661	\$ 29.24	\$ 29.24	\$ 36,748,661	776,163	\$ 226,960.34	\$ 10.30	\$ 12,941,926.34	\$ 18.94	\$ 23,806,734.82
I Independent Power Producer	3	212,719	\$ 66,749	\$ -	\$ -	\$ 66,749		\$ -	\$ -	\$ 27,954.83	\$ -	\$ 38,794.38
H Private St. Lights	553	268,734	\$ 166,786	\$ 62.06	\$ 62.06	\$ 166,786	486	\$ 301.65	\$ 43.04	\$ 115,663.43	\$ 19.02	\$ 51,122.96
Sub-Total	47,297	418,936,884	\$ 120,503,545	\$ 28.76	\$ 28.76	\$ 120,503,545	8,858	\$ 2,547.79	\$ 9.77	\$ 40,939,613.71	\$ 18.99	\$ 79,563,931.20
Government Service:												
S Small Non Demand	696	5,458,469	\$ 1,846,422	\$ 33.83	\$ 33.83	\$ 1,846,422	7,846	\$ 2,654.18	\$ 14.82	\$ 808,925.51	\$ 19.01	\$ 1,037,496.08
K Small Demand	367	40,372,627	\$ 12,779,456	\$ 31.65	\$ 31.65	\$ 12,779,456	110,132	\$ 34,860.99	\$ 12.64	\$ 5,101,215.36	\$ 19.02	\$ 7,678,240.99
L Large	47	29,450,075	\$ 8,854,973	\$ 30.07	\$ 30.07	\$ 8,854,973	625,488	\$ 188,070.23	\$ 11.43	\$ 3,364,737.41	\$ 18.64	\$ 5,490,235.88
F Street Lighting (Agencies)	174	4,731,291	\$ 2,912,973	\$ 61.57	\$ 61.57	\$ 2,912,973	27,165	\$ 16,725.20	\$ 42.54	\$ 2,012,913.45	\$ 19.02	\$ 900,059.41
Sub-Total	1,284	80,012,462	\$ 26,393,824	\$ 32.99	\$ 32.99	\$ 26,393,824	62,339	\$ 20,563.95	\$ 14.11	\$ 11,287,791.73	\$ 18.88	\$ 15,106,032.37
Civilian Customers	48,581	498,949,346	\$ 146,897,369	\$ -	\$ -	\$ 146,897,369	10,270	\$ 3,023.77	\$ -	\$ 52,227,405.45	\$ -	\$ 94,669,963.56
U.S. Navy	1	145,696,425	\$ 34,073,258	\$ 23.39	\$ 23.39	\$ 34,073,258		\$	\$ 5.89	\$ 8,581,599.95	\$ 17.50	\$ 25,491,657.73
TOTAL	48,582	644,645,771	\$ 180,970,627	\$ 28.07	\$ 28.07	\$ 180,970,627	13,269	\$ 3,725.07	\$ 9.43	\$ 60,809,005.40	\$ 18.64	\$ 120,161,621.29
Twelve Months Ending February 2013												
R Residential	41,617	458,777,939	\$ 121,274,192	\$ 26.43	\$ 26.43	\$ 121,274,192	11,024	\$ 2,914.07	\$ 7.86	\$ 36,054,241.56	\$ 18.58	\$ 85,219,950.22
G Small Gen. Non Demand	3,825	69,675,976	\$ 22,754,230	\$ 32.66	\$ 32.66	\$ 22,754,230	18,214	\$ 5,948.30	\$ 14.03	\$ 9,773,044.47	\$ 18.63	\$ 12,981,185.75
J Small Gen. Demand	1,137	191,110,950	\$ 56,616,724	\$ 29.63	\$ 29.63	\$ 56,616,724	168,022	\$ 49,776.59	\$ 11.05	\$ 21,119,267.89	\$ 18.57	\$ 35,497,456.05
P Large General	162	305,930,276	\$ 87,179,783	\$ 28.50	\$ 28.50	\$ 87,179,783	1,889,430	\$ 538,423.78	\$ 10.02	\$ 30,663,552.77	\$ 18.47	\$ 56,516,230.17
I Independent Power Producer	3	212,719	\$ 66,749	\$ 31.38	\$ 31.38	\$ 66,749	70,906	\$ 22,249.74	\$ 13.14	\$ 27,954.83	\$ 18.24	\$ 38,794.38
H Private St. Lights	553	648,254	\$ 388,092	\$ 59.87	\$ 59.87	\$ 388,092	1,172	\$ 701.90	\$ 41.33	\$ 267,931.00	\$ 18.54	\$ 120,160.55
Sub-Total	47,297	1,026,356,114	\$ 288,279,770	\$ 28.09	\$ 28.09	\$ 288,279,770	21,700	\$ 6,095.05	\$ 9.54	\$ 97,905,992.52	\$ 18.55	\$ 190,373,777.12
Government Service:												
S Small Non Demand	696	12,394,649	\$ 4,156,749	\$ 33.54	\$ 33.54	\$ 4,156,749	17,817	\$ 5,975.20	\$ 14.90	\$ 1,846,341.38	\$ 18.64	\$ 2,310,408.02
K Small Demand	367	96,250,020	\$ 29,404,721	\$ 30.55	\$ 30.55	\$ 29,404,721	262,560	\$ 80,212.93	\$ 11.95	\$ 11,497,567.58	\$ 18.60	\$ 17,907,153.86
L Large	47	74,596,985	\$ 22,083,772	\$ 29.60	\$ 29.60	\$ 22,083,772	1,584,361	\$ 469,035.86	\$ 11.32	\$ 8,447,024.92	\$ 18.28	\$ 13,636,747.02
F Street Lighting (Agencies)	174	11,353,886	\$ 6,897,849	\$ 60.75	\$ 60.75	\$ 6,897,849	65,190	\$ 39,604.88	\$ 42.21	\$ 4,792,441.94	\$ 18.54	\$ 2,105,407.47
Sub-Total	1,284	194,595,540	\$ 62,543,092	\$ 32.14	\$ 32.14	\$ 62,543,092	151,613	\$ 48,728.55	\$ 13.66	\$ 26,583,375.83	\$ 18.48	\$ 35,959,716.36
Civilian Customers	48,581	1,220,951,654	\$ 350,822,862	\$ 28.73	\$ 28.73	\$ 350,822,862	25,132	\$ 54,823.60	\$ 10.20	\$ 124,489,368.35	\$ 18.54	\$ 226,333,493.48
U.S. Navy	1	347,346,218	\$ 84,446,942	\$ 24.31	\$ 24.31	\$ 84,446,942		\$	\$ 6.13	\$ 21,276,158.77	\$ 18.19	\$ 63,170,782.91
TOTAL	48,582	1,568,297,872	\$ 435,269,804	\$ 27.75	\$ 27.75	\$ 435,269,804	32,282	\$ 8,959.52	\$ 9.29	\$ 145,765,527.12	\$ 18.46	\$ 289,504,276.39

RATIO OF CASH COLLECTIONS TO REVENUES (W/out NAVY)

RATIO OF CASH COLLECTIONS TO REVENUES (W/NAVY)

	RATIO OF CASH COLLECTIONS TO REVENUES (W/out NAVY)			RATIO OF CASH COLLECTIONS TO REVENUES (W/NAVY)						
	Revenue	Collected	Current Month	3-Month Moving Total	12-Month Moving Total	Revenue	Collected	Current Month	3-Month Moving Total	12-Month Moving Total
FY '84	60,868,969	55,437,860			91.1					
FY '85	63,535,771	64,644,307			101.7					
FY '86	52,857,474	52,898,185			100.1					
FY '87	52,760,600	52,035,730			98.6					
FY '88	54,212,530	53,793,491			99.2					
FY '89	60,144,708	59,834,532			99.5					
FY '90	66,637,662	65,407,484			98.2					
FY '91	75,171,479	72,698,168			96.7					
FY '92	88,921,913	87,673,587			98.6					
FY '93	102,236,162	102,098,051			99.9					
FY '94	113,351,192	109,508,852			96.6					
FY '95	124,480,754	124,702,727			100.2					
FY '96	145,526,020	138,433,377			95.1					
FY '97	160,766,774	155,838,082			96.9					
FY '98	147,911,949	143,919,693			97.3					
FY '99	161,284,017	149,567,609			92.7					
FY '00	184,520,202	163,697,308			88.7					
FY '01	199,420,854	193,362,986			97.0					
FY '02	170,724,641	166,616,654			97.6					
FY '03	158,972,588	156,486,387			98.4					
FY '04	192,634,448	189,360,072			98.3					
FY '05	205,188,514	205,682,471			100.2					
FY '06	238,102,963	237,705,998			99.8					
FY 2007 TOTAL	254,466,696	253,588,385			99.7	305,868,887	305,474,368			
FY 2008 TOTAL	301,950,231	298,779,233			98.9	369,496,292	376,891,562			
FY 2009 TOTAL	306,630,576	319,206,947			104.1	388,160,478	397,100,965			
OCT 2009	23,930,799	24,614,283	102.9	89.7	104.0	29,305,790	28,110,308	95.9	90.3	101.9
NOV 2009	23,525,468	22,566,358	95.9	86.7	104.0	29,031,566	27,407,986	94.4	86.7	102.3
DEC 2009	23,489,865	27,373,974	116.5	105.1	106.9	29,004,679	32,918,430	113.5	101.3	104.8
	70,946,132	74,554,615				87,342,035	88,436,724			
Jan 2010	22,601,324	21,971,468	97.2	103.3	104.8	28,205,846	27,786,068	98.5	102.2	104.2
Feb 2010	22,030,515	23,573,696	107.0	111.9	105.0	27,597,940	28,874,225	104.6	109.2	103.5
Mar 2010	25,710,109	26,174,774	101.8	102.0	103.5	31,592,172	32,524,409	103.0	102.0	103.5
	70,341,948	71,719,938				87,395,958	89,184,702			
Apr 2010	25,512,327	25,058,547	98.2	102.1	102.8	31,350,811	30,197,514	96.3	101.2	102.4
May 2010	28,021,863	26,840,082	95.8	98.5	102.3	34,295,791	32,868,652	95.8	98.3	101.4
Jun 2010	27,599,718	28,066,413	101.7	98.6	102.1	33,501,294	34,819,420	103.9	98.7	101.7
	81,133,908	79,965,042				99,147,896	97,885,587			
Jul 2010	27,155,225	28,306,699	104.2	100.5	98.7	33,145,020	33,264,533	100.4	100.0	98.3
Aug 2010	23,542,620	28,286,801	120.2	108.1	99.8	29,203,036	34,031,585	116.5	106.5	99.1
Sep 2010	22,643,907	24,750,876	109.3	110.9	104.0	28,652,835	32,043,843	111.8	109.2	102.7
	73,341,752	81,344,376				91,000,891	99,339,961			
FY 2010 TOTAL	295,763,740	307,583,970				364,886,780	374,846,973			
Oct 2010	24,313,695	23,520,066	96.74	108.59	103.49	30,093,800	29,441,554	97.83	108.60	102.87
Nov 2010	23,101,021	24,406,828	105.65	103.74	104.26	28,164,654	28,545,222	101.35	103.59	103.43
Dec 2010	24,726,144	23,236,143	93.97	98.64	102.44	31,368,457	27,590,644	87.96	95.48	101.31
	72,140,860	71,163,038				89,626,911	85,577,420			
Jan 2011	23,577,831	25,096,025	106.44	101.87	103.15	29,022,927	31,944,534	110.07	99.46	102.22
Feb 2011	25,429,065	24,391,253	95.92	98.63	102.26	30,740,112	29,901,292	97.27	98.14	101.63
Mar 2011	26,859,256	28,332,354	105.48	102.57	102.58	32,842,907	35,274,572	107.40	104.87	102.03
	75,866,152	77,819,632				92,605,946	97,120,398			
Apr 2011	27,650,439	25,126,962	90.87	97.39	101.88	33,030,254	30,223,192	91.50	98.74	101.57
May 2011	28,888,135	29,003,846	100.40	98.88	102.30	35,883,623	35,294,062	98.36	99.05	101.79
Jun 2011	28,001,918	28,707,859	102.52	97.99	102.38	34,378,120	37,201,084	108.21	99.44	102.19
	84,540,492	82,838,667				103,291,997	102,718,337			
Jul 2011	26,872,257	26,997,330	100.47	101.13	102.05	32,903,812	32,398,470	98.46	101.68	102.02
Aug 2011	31,201,434	30,307,735	97.14	99.93	100.20	37,913,844	37,001,242	97.59	101.34	100.48
Sep 2011	29,360,187	30,542,262	104.03	100.47	99.90	35,497,190	35,382,839	99.68	98.60	99.58
	87,433,878	87,847,327				106,314,846	104,782,551			
FY 2011 TOTAL	319,981,382	319,668,662				391,839,700	390,198,707			
Oct 2011	30,059,730	30,313,148	100.84	100.60	100.23	36,649,847	34,487,991	94.10	97.10	99.21
Nov 2011	28,493,797	27,246,471	95.62	100.21	99.45	35,651,669	33,234,970	93.22	95.65	98.53
Dec 2011	30,954,292	31,874,989	102.97	99.92	100.18	38,419,851	40,932,488	106.54	98.13	100.08
	89,507,819	89,434,608				110,721,367	108,655,449			
Jan 2012	29,295,673	32,381,492	110.53	103.11	100.63	36,124,451	38,360,621	106.19	102.12	99.92
Feb 2012	24,868,573	29,140,548	117.18	109.73	102.18	31,478,950	38,715,101	122.99	111.30	101.84
Mar 2012	28,627,350	29,305,766	102.37	109.71	101.94	35,527,998	34,704,698	97.68	108.39	101.06
	82,791,596	90,827,806				103,131,399	111,780,420			
Apr 2012	28,233,656	28,240,291	100.02	106.07	102.67	34,832,134	35,260,526	101.23	106.72	101.81
May 2012	32,626,473	31,651,864	97.01	99.68	102.33	40,085,086	38,685,889	96.51	98.38	101.61
Jun 2012	28,246,308	33,590,469	118.92	104.91	103.66	36,250,807	40,762,950	112.45	103.19	101.99
	89,106,437	93,482,624				111,168,027	114,709,366			
Jul 2012	29,485,133	31,766,060	107.74	107.36	104.24	37,063,202	39,167,199	105.68	104.60	102.57
Aug 2012	28,087,138	32,574,054	115.97	114.11	105.82	34,958,745	38,848,267	111.13	109.70	103.70
Sep 2012	28,619,436	27,382,391	95.68	106.42	105.14	35,581,206	34,232,864	96.21	104.32	103.41
	86,191,707	91,722,505				107,603,153	112,248,330			
FY 2012 TOTAL	347,597,559	365,467,543				432,623,946	447,393,565			
Oct 2012	30,609,605	32,150,281	105.03	105.49	105.50	37,667,097	38,803,345	103.02	103.40	104.17
Nov 2012	30,035,952	26,047,032	86.72	95.87	104.69	37,043,833	33,931,262	91.60	96.99	103.99
Dec 2012	30,239,158	32,263,563	106.69	99.53	105.02	37,775,101	37,936,632	100.43	98.39	103.46
	90,884,715	90,460,876				112,486,031	110,671,239			
Jan 2013	29,204,968	28,804,968	98.63	97.36	104.02	35,961,590	38,469,491	106.97	99.60	103.52
Feb 2013	26,807,687	23,594,504	88.01	98.16	101.87	32,523,006	33,549,580	103.16	103.48	102.09

GUAM POWER AUTHORITY
ACCOUNTS RECEIVABLE TRADE
A/R LAG REPORT

RESIDENTIAL					COMMERCIAL					GOVERNMENT				
1	2	3	4	5	6	7	8	9						
Metered	Revenues Moving	Average Annual	Outstanding		Revenues Moving	Average Annual	Outstanding		Revenues Moving	Average Annual	Outstanding			
Month	12 Months	Daily Rev	A/R	3/2	Month	12 Months	Daily Rev	A/R	6/5	Month	12 Months	Daily Rev	A/R	9/8
OCT-07	85,664,224	234,697	12,817,694	54.61	OCT-07	123,484,472	338,314	18,444,974	54.52	OCT-07	46,492,481	127,377	11,089,806	87.06
NOV-07	87,736,437	240,357	13,791,037	57.38	NOV-07	125,057,184	342,622	19,845,639	57.92	NOV-07	46,986,676	128,731	9,299,329	72.24
DEC-07	87,962,123	240,992	13,639,971	56.60	DEC-07	126,112,995	345,515	19,628,251	56.81	DEC-07	47,476,306	130,072	10,069,847	77.42
JAN-08	89,188,767	244,353	13,806,718	56.50	JAN-08	127,714,236	349,902	19,868,205	56.78	JAN-08	47,937,438	131,335	10,748,490	81.84
FEB-08	90,132,976	246,940	13,419,261	54.34	FEB-08	129,323,896	354,312	19,310,643	54.50	FEB-08	48,305,014	132,343	9,798,028	74.04
MAR-08	91,502,519	250,692	13,894,900	55.43	MAR-08	131,041,990	359,019	19,995,100	55.69	MAR-08	48,888,256	133,940	10,662,432	79.61
APR-08	92,957,479	254,678	9,378,980	36.83	APR-08	133,992,645	367,103	13,496,581	36.77	APR-08	49,749,253	136,299	9,473,857	69.51
MAY-08	95,692,453	262,171	9,334,134	35.60	MAY-08	136,668,365	374,434	13,432,046	35.87	MAY-08	50,460,340	138,248	9,149,556	66.18
JUN-08	97,791,449	267,922	9,708,777	36.24	JUN-08	139,866,177	383,195	13,971,167	36.46	JUN-08	51,284,007	140,504	9,944,565	70.78
JUL-08	98,365,382	269,494	9,637,933	35.76	JUL-08	142,328,836	389,942	13,869,220	35.57	JUL-08	52,109,784	142,767	5,924,036	41.49
AUG-08	99,404,029	272,340	10,093,495	37.06	AUG-08	144,616,842	396,211	14,524,785	36.66	AUG-08	53,169,420	145,670	5,641,614	38.73
SEP-08	101,550,083	278,219	10,254,116	36.86	SEP-08	147,210,355	403,316	14,755,923	36.59	SEP-08	53,189,793	145,725	5,139,940	35.27
OCT-08	103,359,531	283,177	10,285,535	36.32	OCT-08	150,077,707	411,172	14,801,136	36.00	OCT-08	54,762,887	150,035	5,764,028	38.42
NOV-08	106,196,667	290,950	11,815,512	40.61	NOV-08	154,085,336	422,152	17,002,810	40.28	NOV-08	55,583,288	152,283	6,790,066	44.59
DEC-08	107,647,923	294,926	9,909,094	33.60	DEC-08	155,734,079	426,669	14,259,427	33.42	DEC-08	55,969,650	153,342	6,461,355	42.14
JAN-09	108,643,291	297,653	10,131,673	34.04	JAN-09	157,350,805	431,098	14,579,725	33.82	JAN-09	56,384,249	154,477	7,547,946	48.86
FEB-09	109,410,106	299,754	9,761,452	32.56	FEB-09	157,637,111	431,862	14,046,968	32.52	FEB-09	56,635,723	155,166	6,011,467	38.74
MAR-09	108,892,913	298,334	8,429,718	28.26	MAR-09	158,203,818	433,435	12,130,570	27.99	MAR-09	56,671,923	155,266	6,896,133	44.43
APR-09	106,836,852	292,703	8,950,451	30.58	APR-09	154,985,901	424,619	12,879,917	30.33	APR-09	56,206,486	153,990	5,139,540	39.97
MAY-09	107,341,431	294,086	8,685,330	29.53	MAY-09	155,970,673	427,317	12,498,402	29.25	MAY-09	56,794,689	155,602	5,665,212	36.41
JUN-09	106,553,925	291,929	8,657,353	29.66	JUN-09	153,789,038	421,340	12,458,142	29.57	JUN-09	56,401,075	154,523	6,146,581	31.17
JUL-09	102,934,157	282,011	8,494,032	30.12	JUL-09	147,486,491	404,073	12,223,120	30.25	JUL-09	54,533,248	149,406	5,128,998	34.33
AUG-09	101,401,650	277,813	8,131,371	29.27	AUG-09	145,090,930	397,509	11,701,241	29.44	AUG-09	53,597,102	146,841	5,158,545	35.44
SEP-09	103,972,385	284,856	8,774,096	30.80	SEP-09	147,652,770	404,528	12,626,138	31.21	SEP-09	55,005,422	150,700	5,403,226	35.86
OCT-09	102,707,918	281,392	8,653,697	30.75	OCT-09	145,081,711	397,484	12,452,881	31.33	OCT-09	54,055,047	148,096	5,310,203	35.86
NOV-09	100,342,476	274,911	9,072,407	33.00	NOV-09	141,084,388	386,533	9,072,407	23.47	NOV-09	53,594,949	146,835	5,956,881	40.57
DEC-09	99,099,758	271,506	8,154,247	30.03	DEC-09	139,248,113	381,502	11,734,160	30.76	DEC-09	53,071,528	145,401	5,475,449	37.66
JAN-10	97,926,786	268,293	9,146,562	34.09	JAN-10	137,218,444	375,941	13,162,126	35.01	JAN-10	52,550,735	143,975	5,466,256	37.97
FEB-10	97,532,410	267,212	8,024,434	30.03	FEB-10	136,511,363	374,004	11,547,357	30.87	FEB-10	53,019,643	145,259	5,932,487	40.84
MAR-10	98,082,126	268,718	8,073,845	30.05	MAR-10	136,222,467	373,212	11,618,460	31.13	MAR-10	52,831,836	144,745	6,021,182	41.60
APR-10	97,863,492	268,119	8,919,987	33.27	APR-10	135,167,389	370,322	12,836,979	34.66	APR-10	52,210,617	143,043	6,316,680	43.09
MAY-10	99,854,088	273,573	9,272,811	33.90	MAY-10	137,374,219	376,368	13,343,802	35.45	MAY-10	53,426,769	146,375	6,168,504	42.14
JUN-10	101,128,515	277,064	8,247,270	29.77	JUN-10	138,434,429	379,272	11,868,023	31.29	JUN-10	53,791,239	147,373	6,076,752	41.23
JUL-10	105,444,526	288,889	9,537,091	33.01	JUL-10	143,740,516	393,810	13,724,107	34.85	JUL-10	55,972,505	153,349	6,179,352	40.30
AUG-10	105,923,393	290,201	8,586,447	29.59	AUG-10	143,415,561	392,919	12,356,106	31.45	AUG-10	56,128,713	153,777	5,673,419	36.89
SEP-10	101,891,796	279,156	8,211,843	29.42	SEP-10	139,408,993	381,942	11,817,043	30.94	SEP-10	54,466,058	149,222	5,394,415	36.15
OCT-10	102,105,129	279,740	8,287,473	29.63	OCT-10	139,365,188	381,822	11,925,876	31.23	OCT-10	54,679,426	149,807	5,864,112	39.14
NOV-10	101,802,986	278,912	8,470,201	30.37	NOV-10	139,381,223	381,866	12,188,282	31.92	NOV-10	54,541,086	149,428	5,601,128	37.48
DEC-10	102,462,235	280,718	8,961,401	31.92	DEC-10	139,682,305	382,691	12,895,675	33.70	DEC-10	54,817,035	150,184	5,544,476	36.92
JAN-11	102,914,041	281,956	8,349,779	29.61	JAN-11	139,633,140	382,557	12,015,536	31.41	JAN-11	55,303,147	151,515	5,667,888	37.41
FEB-11	104,506,066	286,318	8,989,357	31.40	FEB-11	141,319,625	387,177	12,935,905	33.41	FEB-11	55,491,546	152,032	5,870,569	38.61
MAR-11	105,141,329	288,058	8,141,657	28.26	MAR-11	141,622,880	388,008	11,716,043	30.20	MAR-11	55,721,899	152,663	5,903,817	38.67
APR-11	106,100,406	290,686	9,807,620	33.74	APR-11	142,399,455	390,135	14,113,404	36.18	APR-11	56,124,377	153,765	6,107,943	39.72
MAY-11	106,824,199	292,669	9,537,972	32.59	MAY-11	142,533,512	390,503	13,725,374	35.15	MAY-11	56,131,064	153,784	6,023,109	39.17
JUN-11	106,741,089	292,441	9,695,838	33.15	JUN-11	142,830,319	391,316	13,952,548	35.66	JUN-11	56,318,694	154,298	6,211,672	40.26
JUL-11	106,801,063	292,606	9,748,847	33.32	JUL-11	142,679,426	390,903	14,028,829	35.89	JUL-11	56,126,646	153,772	6,334,054	43.14
AUG-11	109,874,438	301,026	9,833,007	32.66	AUG-11	144,768,322	396,626	14,149,937	35.68	AUG-11	57,493,137	157,515	6,561,232	41.65
SEP-11	112,320,264	307,727	10,007,498	32.52	SEP-11	148,798,484	407,667	14,401,034	35.33	SEP-11	58,863,737	161,271	7,036,750	43.63
OCT-11	114,221,792	312,936	9,569,144	30.58	OCT-11	151,470,190	414,987	13,770,232	33.18	OCT-11	60,035,717	164,481	7,346,348	44.66
NOV-11	115,811,197	317,291	10,726,537	33.81	NOV-11	154,077,923	422,131	15,435,749	36.57	NOV-11	61,231,346	167,757	6,357,538	43.58
DEC-11	118,170,416	323,755	10,017,070	30.94	DEC-11	157,009,382	430,163	14,414,808	33.51	DEC-11	62,168,816	170,326	7,102,900	41.70
JAN-12	120,179,468	329,259	9,201,213	27.95	JAN-12	159,936,500	438,182	13,240,770	30.22	JAN-12	62,950,489	172,467	7,034,119	40.79
FEB-12	119,475,419	327,330	9,545,564	29.16	FEB-12	160,069,382	438,546	13,736,300	31.32	FEB-12	62,961,164	172,496	6,882,206	38.74
MAR-12	119,899,982	328,493	10,249,102	31.20	MAR-12	160,969,950	441,014	14,748,708	33.44	MAR-12	63,404,109	173,710	6,969,530	40.12
APR-12	119,873,095	328,419	10,617,062	32.33	APR-12	161,585,881	442,701	15,278,211	34.51	APR-12	63,398,282	173,694	8,546,189	49.21
MAY-12	120,922,922	331,296	11,497,093	34.70	MAY-12	163,422,461	447,733	16,544,598	36.95	MAY-12	64,250,214	176,028	7,705,796	43.78
JUN-12	121,036,224	331,606	11,514,215	34.72	JUN-12	163,753,019	448,638	16,569,237	36.93	JUN-12	64,050,744	175,481	6,869,956	39.15
JUL-12	122,087,126	334,485	11,588,728	34.65	JUL-12	165,047,648	452,185	16,676,462	36.88	JUL-12	64,318,088	176,214	6,828,221	38.75
AUG-12	120,788,312	330,927	10,353,639	31.29	AUG-12	163,822,006	448,827	14,899,138	33.20	AUG-12	63,727,991	174,597	6,449,239	36.94
SEP-12	120,545,445	330,261	11,532,171	34.92	SEP-12	163,853,708	448,914	16,595,076	36.97	SEP-12	63,198,405	173,146	6,906,764	39.89
OCT-12	120,646,177	330,537	10,465,726	31.66	OCT-12	164,329,330	450,217	15,060,435	33.45	OCT-12	63,171,926	173,074	7,202,557	41.62
NOV-12	121,469,948	332,794	12,268,812	36.87	NOV-12	165,430,872	453,235	17,655,120	38.95	NOV-12	62,788,768	172,024	8,888,437	51.67
DEC-12	120,879,858	331,178	12,286,889	37.10	DEC-12	165,531,656	453,511	17,681,133	38.99	DEC-12	62,562,940	171,405		

GPA-318	ENERGY ACCOUNT								FOR INTERNAL USE ONLY	
5-Apr-13	FISCAL YEAR 2013 & 2012									
318Feb13										
	February 2013		February 2012		Y T D 2013		Y T D 2012		MOVING TWELVE MONTHS	
Gross Generation										
Number of days in period	28		28		151		151		365	
Peak demand	227		248		249		249			
Date	02/05/13		02/16/12		10/17/12		11/21/11			
	KWH	% change	KWH	% change	KWH	% change	KWH	% change	KWH	% change
Energy Account:										
Kilowatt hours GPA:										
Cabras 1 & 2	55,251,900		36,312,200		301,044,800		192,762,100		699,828,600	
Cabras No. 3	0		22,824,647		27,830,140		117,282,848		151,329,307	
Cabras No. 4	21,606,504		22,824,204		106,202,632		106,596,424		252,123,642	
MEC (ENRON) Piti 8 (IPP)	25,571,300		24,840,200		127,256,900		117,076,600		259,692,840	
MEC (ENRON) Piti 9 (IPP)	24,877,300		24,235,800		121,220,300		137,683,600		269,253,400	
TEMES Piti 7 (IPP)	4,621		132,618		80,095		318,037		997,021	
Tanguisson 2	0		5,526,100		10,189,300		36,342,900		57,394,000	
Tanguisson 1	0		1,693,000		16,430,300		10,111,000		54,186,800	
Diesels & CT's:										
MDI 10MW	100,295		197,975		1,551,240		1,314,115		4,931,381	
Dededo Diesel	0		0		28,900		10,600		28,900	
Dededo CT #1	0		0		0		0		0	
Dededo CT #2	0		0		0		0		0	
Macheche CT	266,400		46,800		1,238,400		288,000		1,767,600	
Yigo CT (Leased)	10,800		50,400		1,710,000		784,800		3,855,600	
Tenjo	653,040		1,049,760		6,233,710		7,949,520		15,132,190	
Talofoto 10 MW	43,920		159,840		840,960		1,133,280		3,108,960	
Orote	0		0		0		0		0	
Marbo	0		0		0		0		0	
	128,386,080		139,893,544		721,857,677		729,653,824		1,773,630,241	
Ratio to last year		91.77		19.38		98.93		96.79		98.17
Station use	6,813,533		7,241,236		38,150,112		38,382,005		97,507,358	
Ratio to gross generation		5.31		5.18		5.28		5.26		5.50
Net send out	121,572,547		132,652,307		683,707,565		691,271,819		1,676,122,883	
Ratio to last year		91.65		19.40		98.91		97.09		97.83
KWH deliveries:										
Sales to Navy (@34.5kv)	25,272,292		26,897,674		145,696,425		142,061,353		347,346,218	
Ratio to last year		93.96		18.46		102.56		98.01		97.81
GPA-metered	96,300,255		105,754,633		538,011,140		549,210,466		1,328,776,665	
Ratio to last year		91.06		19.66		97.96		96.86		97.83
Power factor adj.	0		0		0		0		0	
Adjusted	96,300,255		105,754,633		538,011,140		549,210,466		1,328,776,665	
GPA KWH Accountability:										
Sales to civilian customers- accrual basis	88,509,907		91,205,427		498,949,346		498,244,436		1,220,951,654	
Ratio to last year		97.04		18.28		100.14		95.86		98.60
GPA use-KWH	210,971		234,973		1,204,764		1,213,321		2,934,891	
Unaccounted For	7,579,377		14,314,233		37,857,030		49,752,709		104,890,120	
Ratio to deliveries		7.87		13.54		7.04		9.06		7.89
Ratio to Gross Generation		5.90		10.23		5.24		6.82		5.91
Ratio to Net Send Out		6.23		10.79		5.54		7.20		6.26

**Guam Power Authority
Fuel Costs
FISCAL YEAR 2013**

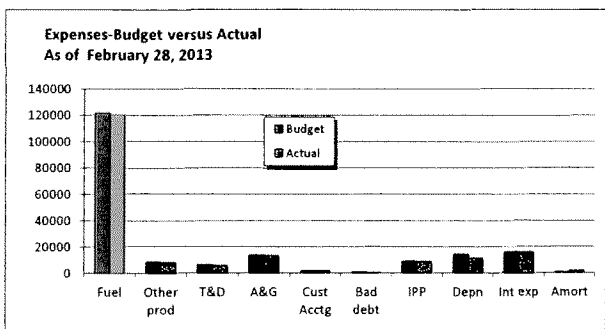
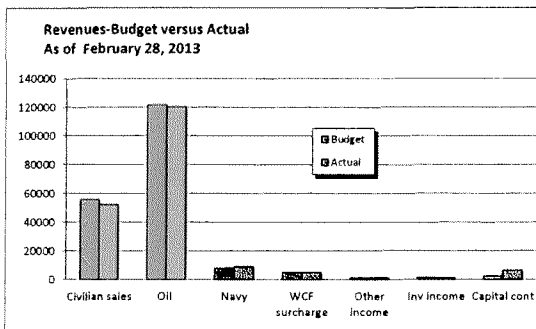
4/5/2013

317Feb13

Description	February 2013		YEAR-TO-DATE		MOVING 12 MONTHS	
	BARRELS	AMOUNT	BARRELS	AMOUNT	BARRELS	AMOUNT
FUEL FURNISHED:						
NAVY:						
Diesel	0	0	0	0	0	0
Low Sulfur	0	0	0	0	0	0
	0	0	0	0	0	0
GPA:						
RFO	170,403	\$16,969,506.16	822,825	\$84,787,306.27	1,878,774	\$203,768,342.51
Diesel	1,531	\$231,280.02	22,277	\$3,294,583.63	57,591	\$8,658,153.11
Low Sulfur	19,663	\$2,194,424.36	241,346	\$26,390,159.02	771,100	\$82,348,890.67
Deferred Fuel Costs	0	\$1,423,895.00	0	\$3,713,599.84	0	-\$7,750,450.76
Fuel Adjustments	0	-\$9.76	0	\$50,070.09	0	\$136,551.30
Fuel Handling Costs	0	\$385,548.91	0	\$1,925,892.96	0	\$2,342,780.35
	191,597	\$21,204,644.69	1,086,447	\$120,161,611.81	2,707,464	\$289,504,267.18
IWPS:						
GPA RFO	170,403	\$16,969,506.16	822,825	\$84,787,306.27	1,878,774	\$203,768,342.51
Diesel	1,531	\$231,280.02	22,277	\$3,294,583.63	57,591	\$8,658,153.11
Low Sulfur	19,663	\$2,194,424.36	241,346	\$26,390,159.02	771,100	\$82,348,890.67
Deferred Fuel Costs	0	\$1,423,895.00	0	\$3,713,599.84	0	-\$7,750,450.76
Fuel Variance	0	-\$9.76	0	\$50,070.09	0	\$136,551.30
Fuel Handling Costs	0	\$385,548.91	0	\$1,925,892.96	0	\$2,342,780.35
	191,597	\$21,204,644.69	1,086,447	\$120,161,611.81	2,707,464	\$289,504,267.18
AVERAGE COST/Bbl.						
GPA RFO		\$99.58		\$103.04		\$108.46
Diesel		\$151.02		\$147.89		\$150.34
Low Sulfur		\$111.60		\$109.35		\$106.79
AS BURNED						
Tanguisno I						
RFO	8	\$815.59	33,459	\$3,499,199.01	111,569	\$12,271,442.63
Diesel	0	\$22.50	60	\$19,353.16	206	\$42,470.67
	8	\$838.09	33,519	\$3,518,552.17	111,775	\$12,313,913.30
Tanguisno II						
RFO	8	\$815.59	21,022	\$2,195,905.02	120,504	\$13,424,983.23
Diesel	0	\$22.50	60	\$19,353.16	206	\$42,470.69
	8	\$838.09	21,082	\$2,215,258.18	120,710	\$13,467,453.92
Cabras 1 & 2						
RFO	85,622	\$8,534,796.00	405,899	\$41,767,537.07	842,651	\$90,753,097.19
Low Sulfur	8,704	\$974,306.10	86,843	\$9,567,183.34	296,980	\$31,537,919.43
Diesel	31	\$4,630.13	579	\$86,578.66	1,816	\$284,686.35
	94,357	\$9,513,732.23	493,321	\$51,421,299.07	1,141,447	\$122,575,702.97
Cabras 3 & 4						
RFO	24,436	\$2,434,860.11	71,490	\$7,245,465.54	215,326	\$23,891,401.15
Low Sulfur	3,462	\$374,491.81	109,264	\$11,850,864.21	344,598	\$37,018,005.67
Diesel	0	\$0.00	0	\$0.00	0	\$0.00
	27,899	\$2,809,351.92	180,754	\$19,096,329.75	559,925	\$60,909,406.82
MEC (Piti Units 8&9)						
RFO	60,328	\$5,998,218.94	290,955	\$30,079,199.63	588,723	\$63,427,418.31
Low Sulfur	7,497	\$845,626.45	45,239	\$4,972,111.47	129,521	\$13,792,965.57
Diesel	2	\$270.48	20	\$2,278.77	221	\$25,681.99
	67,827	\$6,844,115.87	336,214	\$35,053,589.87	718,465	\$77,246,065.87
Diesel & CT's - GPA:						
MDI Dsl	162	\$25,030.80	2,392	\$361,285.25	7,701	\$1,184,882.40
Dededo	0	\$0.00	55	\$3,375.52	55	\$3,375.52
Dededo CT #1	0	\$0.00	1	\$86.25	36	\$2,803.88
Dededo CT #2	0	\$0.00	0	\$0.00	0	\$0.00
Macheche CT	106	\$15,033.84	2,212	\$305,706.49	3,396	\$470,494.79
Yigo CT	40	\$5,562.11	3,676	\$507,321.18	8,453	\$1,163,833.78
Talofoto 10 MW	71	\$10,998.83	1,497	\$231,197.12	5,458	\$838,019.41
Tenjo	1,088	\$165,521.78	10,436	\$1,590,582.67	26,210	\$4,049,362.24
TEMES (IPP)	20	\$3,285.20	833	\$127,036.33	3,279	\$501,357.69
PUAG Generators	10	\$901.86	455	\$40,429.08	554	\$48,713.70
	1,498	\$226,334.42	21,557	\$3,167,019.89	55,142	\$8,262,843.41
Diesel-USN:						
Marbo CT	0	\$0.00	0	\$0.00	0	\$0.00
	0	\$0.00	0	\$0.00	0	\$0.00
Deferred Fuel Costs Adjustment	0	\$1,423,895.00		\$3,713,599.84		-\$7,750,450.76
		-\$9.76		\$50,070.09		\$136,551.30
Fuel Handling Costs	0	\$385,548.91		\$1,925,892.96		\$2,342,780.35
TOTAL	191,597	\$21,204,645.00	1,086,447	\$120,161,612.00	2,707,464	\$289,504,267.00

STATEMENT OF OPERATIONS
COMPARISON- BUDGET VERSUS ACTUAL
FOR THE MONTH ENDED FEBRUARY 28, 2013

	BUDGET	February 13	VARIANCE	YTD BUDGET	YTD ACTUAL	VARIANCE
KWH SALES-CIVILIAN	96,020	88,510	7,510	514,117	498,949	15,168
NON FUEL YIELD	\$ 0.108400	\$ 0.111061	-\$0.002660	\$ 0.107875	\$ 0.104674	\$0.003201
KWH SALES-NAVY	22,903	25,272	(2,369)	126,730	145,696	(18,966)
NON FUEL YIELD	\$ 0.060778	\$ 0.058879	\$0.001899	\$ 0.060778	\$ 0.058897	\$0.001882
OPERATING REVENUES:						
CIVILIAN SALES	10,409	9,830	579	55,460	52,227	3,233
OIL	24,921	21,205	3,716	121,464	120,162	1,302
NAVY	1,392	1,488	(96)	7,702	8,581	(879)
WORKING CAPITAL SURCHARGE	926	868	58	4,836	4,777	58
OTHER INCOME	200	183	18	1,001	983	18
	<u>37,848</u>	<u>33,573</u>	<u>4,274</u>	<u>190,463</u>	<u>186,730</u>	<u>3,733</u>
BAD DEBTS EXPENSE	119	102	17	595	512	83
TOTAL OPERATING REVENUES	<u>37,729</u>	<u>33,471</u>	<u>4,258</u>	<u>189,868</u>	<u>186,219</u>	<u>3,649</u>
OPERATING EXPENSES						
PRODUCTION FUEL	24,921	21,205	3,716	121,464	120,162	1,302
O & M EXPENSES						
OTHER PRODUCTION	1,849	1,777	72	8,395	8,020	375
TRANSMISSION & DISTRIBUTION	1,034	905	129	6,023	5,536	487
ADMINISTRATIVE EXPENSE	2,405	2,219	186	13,716	13,184	532
CUSTOMER ACCOUNTING	326	288	38	1,588	1,537	51
	<u>5,614</u>	<u>5,189</u>	<u>425</u>	<u>29,722</u>	<u>28,278</u>	<u>1,444</u>
IPP COSTS	1,726	1,681	45	9,002	8,348	654
	<u>32,261</u>	<u>28,075</u>	<u>4,186</u>	<u>160,188</u>	<u>156,788</u>	<u>3,400</u>
DEPRECIATION	2,813	2,224	590	14,067	11,542	2,525
	<u>35,074</u>	<u>30,299</u>	<u>4,775</u>	<u>174,255</u>	<u>168,329</u>	<u>5,926</u>
OPERATING INCOME	2,655	3,172	(518)	15,613	17,889	(2,276)
OTHER REVENUE (OTHER EXPENSES)						
INVESTMENT INCOME	220	153	67	1,101	756	345
INTEREST EXPENSE	(3,407)	(3,315)	(92)	(17,033)	(18,320)	1,287
AFUDC	178	389	(212)	888	2,170	(1,283)
AMORTIZATION OF ISSUANCE COST & OTHER EXP	(134)	(330)	196	(671)	(1,619)	948
NET INCOME BEFORE CAPITAL CONTRIBUTION	(488)	70	(559)	(102)	876	(978)
CAPITAL CONTRIBUTION	448	1,262	(814)	2,240	6,346	(4,106)
INCREASE (DECREASE) IN NET ASSETS	(40)	1,332	(1,373)	2,138	7,222	(5,084)



SALES, DELIVERIES AND GROSS GENERATION
KWH (000's)

FOR INTERNAL USE ONLY

PERIODS	GPASALES (ACCRUED) (EXCLUDES NAVY)				LOSSES				DELIVERIES TO GPA				DELIVERIES TO NAVY				GROSS GENERATION				
	MONTHLY		12 MONTHS		*1		*2		MONTHLY		12 MONTHS		MONTHLY		12 MONTHS		MONTHLY		12 MONTHS		
	MWH	MOVING MWH	%	%	%	%	MWH	MOVING MWH	%	MWH	MOVING MWH	%	MWH	MOVING MWH	%	MWH	MOVING MWH	%	MWH	MOVING MWH	%
FY 1975	451,838	451,838	6.27	12.49			516,337	516,337	6.09	419,791	419,791	0.96	1,037,829	1,037,829	4.92						
FY 1976	436,123	436,123	-3.48	8.44			476,340	476,340	-7.75	417,277	417,277	-0.60	999,321	999,321	-3.71						
FY 1977	419,193	419,193	-3.88	14.63			491,039	491,039	3.09	422,661	422,661	1.29	1,016,374	1,016,374	1.71						
FY 1978	461,386	461,386	7.59	12.88			529,619	529,619	7.86	438,538	438,538	3.76	1,111,774	1,111,774	9.39						
FY 1979	490,099	490,099	6.22	11.89			556,943	556,943	5.16	404,860	404,860	-7.68	1,075,042	1,075,042	-3.30						
FY 1980	474,074	474,074	-3.27	10.71			531,515	531,515	-4.57	401,542	401,542	-0.82	1,051,715	1,051,715	-2.17						
FY 1981	452,802	452,802	-4.49	10.94			509,439	509,439	-4.15	398,005	398,005	-0.88	1,016,790	1,016,790	-3.32						
FY 1982	435,968	435,968	-3.72	10.11			486,128	486,128	-4.58	369,244	369,244	-7.23	967,961	967,961	-4.80						
FY 1983 (12 mos.)	439,736	439,736	0.86	10.14			490,604	490,604	0.92	361,599	361,599	-2.07	961,536	961,536	-0.66						
FY 1983 (3 mos.)	115,443	443,215	0.79	10.97			131,313	499,108	1.73	93,941	358,923	-0.74	252,150	965,290	0.39						
FY 1984	463,451	463,451	4.57	12.84			532,969	532,969	6.78	368,616	368,616	-2.07	1,002,311	1,002,311	3.84						
FY 1985	473,155	473,155	2.09	9.96			526,766	526,766	-1.16	366,868	366,868	-0.47	1,013,332	1,013,332	1.10						
FY 1986	507,965	507,965	7.36	9.33			561,480	561,480	6.59	377,137	377,137	2.80	1,058,477	1,058,477	4.46						
FY 1987	556,353	556,353	11.49	6.89			609,416	609,416	8.54	385,170	385,170	2.15	1,114,613	1,114,613	5.30						
FY 1988	628,729	628,729	11.01	6.77			675,477	675,477	10.84	407,601	407,601	5.82	1,220,962	1,220,962	9.54						
FY 1989	701,672	701,672	11.60	6.36			750,506	750,506	11.11	422,010	422,010	3.53	1,365,128	1,365,128	4.30						
FY 1990	761,276	761,276	8.49	7.43			823,698	823,698	9.75	426,333	426,333	1.02	1,467,886	1,467,886	7.51						
FY 1991	852,396	852,396	13.28	6.40			923,835	923,835	12.16	404,676	404,676	-5.08	1,500,598	1,500,598	2.24						
FY 1992	928,219	928,219	7.63	4.63			974,974	974,974	5.54	382,817	382,817	-5.40	1,467,886	1,467,886	7.51						
FY 1993	1,005,224	1,005,224	8.30	8.33			1,097,713	1,097,713	12.59	427,501	427,501	11.67	1,613,156	1,613,156	7.54						
FY 1994	1,149,143	1,149,143	14.32	6.94			1,237,071	1,237,071	12.70	429,334	429,334	6.43	1,479,864	1,479,864	8.97						
FY 1995	1,162,697	1,162,697	1.18	7.00			1,252,531	1,252,531	1.25	374,867	374,867	-12.69	1,705,915	1,705,915	-2.96						
FY 1996	1,260,677	1,260,677	8.43	7.79			1,370,489	1,370,489	8.42	364,814	364,814	-2.68	1,811,293	1,811,293	6.18						
FY 1997	1,273,342	1,273,342	1.68	10.13			1,427,554	1,427,554	4.16	366,529	366,529	0.47	1,886,560	1,886,560	4.16						
FY 1998	1,262,021	1,262,021	-1.5	8.4			1,372,552	1,372,552	-3.85	338,400	338,400	-7.65	1,797,517	1,797,517	-4.72						
FY 1999	1,379,831	1,379,831	8.85	6.82			1,486,225	1,486,225	8.28	330,681	330,681	-1.91	1,905,838	1,905,838	6.03						
FY 2000	1,404,905	1,404,905	2.21	6.34	5.40%		1,509,464	1,509,464	1.56	330,629	330,629	-0.42	1,934,806	1,934,806	1.52						
FY 2001	1,429,779	1,429,779	1.12	6.15	5.02%		1,527,941	1,527,941	1.22	334,194	334,194	0.67	1,956,238	1,956,238	1.05						
FY 2002	1,270,693	1,270,693	-10.86	10.11	7.83%		1,413,570	1,413,570	-7.49	316,985	316,985	-5.15	1,825,511	1,825,511	-6.68						
FY 2003	1,166,308	1,166,308	-8.21	11.02	8.56%		1,310,886	1,310,886	-7.26	290,418	290,418	-8.38	1,688,928	1,688,928	-7.48						
FY 2004	1,300,393	1,300,393	11.49	11.69	9.24%		1,472,557	1,472,557	12.33	288,457	288,457	-6.48	1,862,318	1,862,318	10.00						
FY 2005	1,314,088	1,314,088	1.03	10.00%	7.91%	8.36%	1,463,835	1,463,835	-0.59	327,100	327,100	13.40	1,893,387	1,893,387	1.67						
FY 2006	1,325,134	1,325,134	0.84	9.34%	7.16%	7.56%	1,461,608	1,461,608	-0.1500	343,867	343,867	5.1300	1,907,220	1,907,220	0.7300						
FY 2007	1,304,345	1,304,345	-1.57	9.24%	7.09%	7.51%	1,437,096	1,437,096	-1.68	330,276	330,276	-3.95	1,872,645	1,872,645	-1.81						
FY 2008	1,295,024	1,295,024	-0.71	8.76%	6.68%	7.07%	1,422,533	1,422,533	-1.01	341,765	341,765	3.48	1,865,516	1,865,516	-0.38						
FY 2009	1,265,132	1,265,132	-2.31	9.11%	6.83%	7.26%	1,395,672	1,395,672	-1.93	359,250	359,250	5.19	1,854,061	1,854,061	-0.61						
FY 2010																					
October 2009	109,189	1,270,912	-1.68	8.61%	6.48%	6.86%	119,784	1,395,433	-1.87	30,457	359,987	5.08	159,246	1,854,773	-0.58						
November 2009	106,682	1,267,363	-2.19	8.85%	6.69%	7.04%	116,839	1,394,144	-1.89	29,964	360,664	4.89	155,997	1,855,244	-0.54						
December 2009	106,569	1,265,788	-2.07	8.77%	6.58%	6.97%	115,724	1,391,204	-1.70	30,623	361,355	4.56	155,784	1,853,684	-0.55						
January 2010	102,993	1,265,770	-1.56	8.53%	6.40%	6.79%	110,919	1,387,659	-1.57	29,744	360,408	3.93	149,088	1,849,523	-0.33						
February 2010	89,058	1,260,225	-1.48	8.69%	6.51%	6.91%	101,080	1,383,606	-1.45	27,755	360,067	2.70	136,574	1,845,424	-0.48						
March 2010	104,077	1,261,527	-1.31	8.79%	6.59%	6.99%	115,716	1,386,534	-0.63	30,372	360,884	2.40	154,594	1,849,409	0.02						
April 2010	105,201	1,264,672	-0.35	8.52%	6.39%	6.77%	115,191	1,385,854	-0.51	29,873	360,588	2.79	153,444	1,849,036	0.31						
May 2010	115,199	1,267,083	0.38	8.47%	6.35%	6.74%	125,636	1,388,699	-0.14	30,483	360,447	1.82	165,258	1,853,902	0.57						
June 2010	113,191	1,271,765	0.55	8.37%	6.28%	6.66%	120,770	1,391,297	-0.08	29,228	359,756	1.01	158,122	1,855,028	0.45						
July 2010	111,021	1,275,938	0.83	8.21%	6.16%	6.54%	120,127	1,393,445	-0.08	31,465	359,952	0.24	160,447	1,857,036	0.34						
August 2010	110,920	1,281,526	1.44	8.20%	6.16%	6.54%	123,172	1,399,386	0.47	29,228	358,451	0.03	161,410	1,861,556	0.60						
September 2010	101,841	1,276,143	0.87	8.41%	6.31%	6.69%	111,704	1,396,662	0.10	32,325	361,517	0.59	152,419	1,862,004	0.43						
FY 2011																					
October 2010	107,652	1,274,606	0.29	8.47%	6.35%	6.74%	118,979	1,395,857	0.06	30,331	361,391	0.35	158,271	1,861,029	0.34						
November 2010	103,603	1,271,327	0.31	8.70%	6.54%	6.94%	116,832	1,395,850	0.15	26,753	358,180	-0.81	152,201	1,857,633	0.12						
December 2010	110,087	1,274,845	0.72	8.36%	6.27%	6.65%	114,389	1,394,515	0.27	34,117	361,674	0.04	156,841	1,858,690	0.27						
January 2011	105,803	1,277,655	0.94	8.27%	6.21%	6.58%	112,506	1,396,102	0.27	28,685	360,615	0.06	150,015	1,859,617	0.55						
February 2011	92,631	1,281,228	1.67	8.22%	6.19%	6.56%	104,336	1,399,358	1.14	25,057	357,917	-0.60	136,531	1,859,574	0.77						
March 2011	104,036	1,281,187	1.56	8.38%	6.31%	6.69%	118,098	1,401,740	1.10	30,885	358,430	0.15	156,785	1,861,765	0.69						
April 2011	107,013	1,282,999	1.45	8.26%	6.21%	6.58%	115,266	1,401,815	1.10	32,832	361,389	0.18	156,025	1,863,946	0.81						
May 2011	112,428	1,280,228	0.97	8.20%	6.10%	6.52%	121,644	1,397,823	0.66	30,840	361,746	0.36	161,200	1,859,988	0.37						
June 2011	108,751	1,275,788	0.32	8.26%	6.20%	6.57%	116,817	1,393,870	0.18	29,236	361,754	0.56	153,626	1,855,492	0.03						
July 2011	104,534	1,269,701	-0.52	8.25%	6.20%	6.56%	112,922	1,386,665	-0.51	28,899	359,188	-0.11	149,5								

STATEMENT OF OPERATIONS

	PROJECTIONS FY 2013	APPROXIMATE MONTHLY	ACTUAL WITH FUEL Feb-13	VARIANCE	YTD (5 Mos) PROJECTION	WITH FUEL YTD (5 Mos) ACTUAL	VARIANCE
KWH SALES-CIVILIAN	2,717,016	96,020	88,510	7,510	514,117	498,949	15,168
NON FUEL YIELD	\$0.107722	\$0.108400	\$0.111061	-\$0.002660	\$0.107875	\$0.104674	\$0.003201
KWH SALES-NAVY	671,280	22,903	25,272	-2,369	126,730	145,696	-18,966
NON FUEL YIELD	\$0.060778	\$0.060778	\$0.058879	\$0.001899	\$0.060778	\$0.058897	\$0.001882
OPERATING REVENUES:							
CIVILIAN SALES	135,831	10,409	9,830	579	55,460	52,227	3,233
OIL	316,595	24,921	21,205	3,716	121,464	120,162	1,302
NAVY	18,890	1,392	1,488	-96	7,702	8,581	-879
WCF Surcharge	10,912	926	868	58	4,836	4,777	58
ADDITIONAL REVENUE FOR SMART GRID	1,000				0		0
PAYMENT IN LIEU OF TAXES SURCHARGE							0
OTHER INCOME	2,403	200	183	18	1,001	983	18
	485,631	37,848	33,573	4,274	190,463	186,730	3,733
BAD DEBTS EXPENSE	1,228	119	102	17	595	512	83
TOTAL OPERATING REVENUES	484,403	37,729	33,471	4,258	189,868	186,219	3,649
OPERATING EXPENSES							
PRODUCTION FUEL	316,595	24,921	21,205	3,716	121,464	120,162	1,302
O & M EXPENSES							
OTHER PRODUCTION	25,385	1,849	1,777	72	8,395	8,020	375
TRANSMISSION & DISTRIBUTION	13,267	1,034	905	129	6,023	5,536	487
ADMINISTRATIVE EXPENSE	33,169	2,405	2,219	186	13,716	13,184	532
CUSTOMER ACCOUNTING	3,746	326	288	38	1,588	1,537	51
	75,567	5,614	5,189	425	29,722	28,278	1,444
IPP COSTS	20,031	1,726	1,681	45	9,002	8,348	654
PAYMENTS MADE IN LIEU OF TAXES	0	0	0	0	0	0	0
	412,193	32,261	28,075	4,186	160,188	156,788	3,400
DEPRECIATION	33,761	2,813	2,224	590	14,067	11,542	2,525
	445,954	35,074	30,299	4,775	174,255	168,329	5,926
OPERATING INCOME	38,449	2,655	3,172	-518	15,613	17,889	-2,276
OTHER REVENUE (OTHER EXPENSES)							
INVESTMENT INCOME	2,642	220	153	67	1,101	756	345
INTEREST EXPENSE	-40,879	-3,407	-3,315	-92	-17,033	-18,320	1,287
AFUDC	2,130	178	389	-212	888	2,170	-1,283
AMORTIZATION OF ISSUANCE COST & OTHE	-1,610	-134	-330	196	-671	-1,619	948
NET INCOME BEFORE CAPITAL CONTRIBUTIO	732	-488	70	-559	-102	876	-978
CAPITAL CONTRIBUTION	11,232	448	1,262	-814	2,240	6,346	-4,106
INCREASE (DECREASE) IN NET ASSETS	11,964	-40	1,332	-1,373	2,138	7,222	-5,084

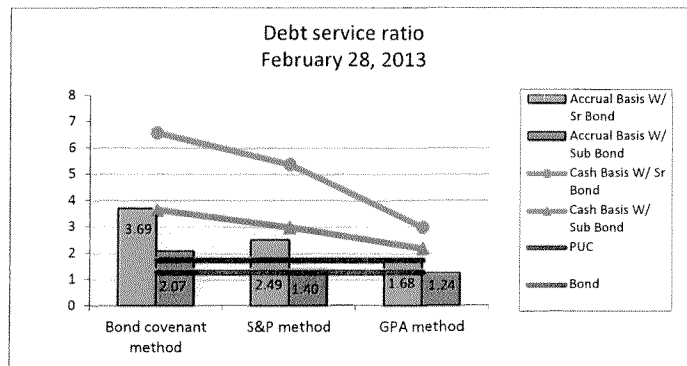
DEBT SERVICE CALCULATION
February 28, 2013

Accrual Basis

	ACTUAL					
	With Senior Bond			With Subordinate Bond		
	Bond Method	S&P method	GPA method	Bond Method	S&P method	GPA method
Operating income	17,889	17,889	17,889	17,889	17,889	17,889
Add: Interest income-int income on const fund	233	233	233	233	233	233
Add: Depreciation	11,542	11,542	11,542	11,542	11,542	11,542
Less: IPP Principal and interest		9,618			9,618	
Balance available for debt service	29,664	20,046	29,664	29,664	20,046	29,664
Debt service						
2012 Bonds	6,796	6,796	6,796	6,796	6,796	6,796
2010 Senior Bond - (net of capitalized interest)	1,249	1,249	1,249	1,249	1,249	1,249
2010 Subordinate bond				6,318	6,318	6,318
IPP			9,618			9,618
Total debt service	8,044	8,044	17,663	14,362	14,362	23,980
Debt service coverage	3.69	2.49	1.68	2.07	1.40	1.24

Cash basis revenue/Accrued expenses

	ACTUAL					
	With Senior Bond			With Subordinate Bond		
	Bond Method	S&P method	GPA method	Bond Method	S&P method	GPA method
Total cash received	209,688	209,688	209,688	209,688	209,688	209,688
Less: Operating expenses	168,329	168,329	168,329	168,329	168,329	168,329
Net operating income (loss)	41,358	41,358	41,358	41,358	41,358	41,358
Add: Depreciation expense	11,542	11,542	11,542	11,542	11,542	11,542
Less: IPP Principal and interest		9,618			9,618	
Balance available for debt service	52,900	43,282	52,900	52,900	43,282	52,900
Debt service						
1993 bonds	-	-	-	-	-	-
2012 Bonds	6,796	6,796	6,796	6,796	6,796	6,796
2010 Senior Bond - (net of capitalized interest)	1,249	1,249	1,249	1,249	1,249	1,249
2010 Subordinate bond				6,318	6,318	6,318
IPP			9,618			9,618
Total debt service	8,044	8,044	17,663	14,362	14,362	23,980
Debt service coverage	6.58	5.38	3.00	3.68	3.01	2.21



REVENUES-ACTUAL VS PROJECTIONS

	MONTHLY - FEBRUARY 2013				YTD THRU 02/28/2013			
	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE
KWH								
Residential	37,022,089	29,754,527	(7,267,562)	-19.63%	201,064,460	184,006,455	(17,058,005)	-8.48%
Small General-Non-Demand	5,105,161	5,190,062	84,901	1.66%	27,126,586	30,253,408	3,126,822	11.53%
Small General-Demand	15,175,949	14,224,943	(951,006)	-6.27%	81,015,999	78,521,877	(2,494,122)	-3.08%
Large	23,370,419	24,919,337	1,548,918	6.63%	124,061,703	125,673,691	1,611,988	1.30%
Independent Power Producers	-	53,979	53,979	0.00%	-	212,719	212,719	0.00%
Private St. Lites	53,513	53,804	291	0.54%	267,675	268,734	1,059	0.40%
Sub-total	80,727,132	74,196,652	(6,530,480)	-8.09%	433,536,422	418,936,884	(14,599,538)	-3.37%
Government								
Small_Non Demand	1,171,161	750,728	(420,433)	-35.90%	6,589,863	5,458,469	(1,131,394)	-17.17%
Small-Demand	6,890,547	7,288,295	397,748	5.77%	36,401,817	40,372,627	3,970,810	10.91%
Large	6,319,178	5,328,395	(990,783)	-15.68%	33,244,470	29,450,075	(3,794,395)	-11.41%
Public St. Lites	912,273	945,837	33,564	3.68%	4,344,670	4,731,291	386,621	8.90%
Sub-total	15,293,159	14,313,255	(979,904)	-6.41%	80,580,820	80,012,462	(568,358)	-0.71%
Total-Civilian	96,020,291	88,509,907	(7,510,384)	-7.82%	514,117,242	498,949,346	(15,167,896)	-2.95%
USN	22,903,308	25,272,292	2,368,984	10.34%	126,729,844	145,696,425	18,966,581	14.97%
Grand Total	118,923,599	113,782,199	(5,141,400)	-4.32%	640,847,087	644,645,771	3,798,685	0.59%
Non-Oil Yield								
Residential	0.082472	0.085179	0.002707	3.28%	0.082472	0.078088	(0.004385)	-5.32%
Small General-Non-Demand	0.140237	0.150775	0.010538	7.51%	0.140237	0.140147	(0.000090)	-0.06%
Small General-Demand	0.123285	0.126690	0.003404	2.76%	0.123285	0.117745	(0.005541)	-4.49%
Large	0.107538	0.102760	(0.004779)	-4.44%	0.107538	0.102980	(0.004558)	-4.24%
Independent Power Producers	-	-	-	0.00%	-	-	-	0.00%
Private St. Lites	0.433367	0.413818	(0.019549)	-4.51%	0.433367	0.430401	(0.002966)	-0.68%
Sub-total	0.101287	0.103904	0.002617	2.58%	0.101103	0.097723	(0.003380)	-3.34%
Government								
Small_Non Demand	0.144182	0.170718	0.026537	18.41%	0.144182	0.148196	0.004015	2.78%
Small-Demand	0.130398	0.133019	0.002621	2.01%	0.130398	0.126353	(0.004045)	-3.10%
Large	0.122216	0.117011	(0.005205)	-4.26%	0.122216	0.114252	(0.007964)	-6.52%
Public St. Lites	0.430100	0.422706	(0.007394)	-1.72%	0.430100	0.425447	(0.004653)	-1.08%
Sub-total	0.145951	0.148180	0.002229	1.53%	0.144309	0.141075	(0.003233)	-2.24%
Total-Civilian	0.108400	0.111064	0.002664	2.46%	0.107875	0.104675	(0.003200)	-2.97%
USN	0.060778	0.058882	(0.001897)	-3.12%	0.060778	0.058901	(0.001878)	-3.09%
Grand Total	0.099229	0.099474	0.000245	0.25%	0.098561	0.094329	(0.004232)	-4.29%
Non-Oil Revenues								
Residential	3,053,291	2,534,469	(518,822)	-16.99%	16,582,216	14,368,618	(2,213,598)	-13.35%
Small General-Non-Demand	715,934	782,532	66,599	9.30%	3,804,157	4,239,923	435,766	11.46%
Small General-Demand	1,870,973	1,802,155	(68,818)	-3.68%	9,988,093	9,245,528	(742,564)	-7.43%
Large	2,513,208	2,560,699	47,490	1.89%	13,341,348	12,941,426	(399,922)	-2.99%
Independent Power Producers	-	7,223	7,223	#DIV/0!	-	27,955	27,955	#DIV/0!
Private St. Lites	23,191	22,265	(926)	-3.99%	116,002	115,663	(338)	-0.29%
Sub-total	8,176,597	7,709,343	(467,254)	-5.71%	43,831,815	40,939,614	(2,892,201)	-6.60%
Government								
Small_Non Demand	168,860	128,163	(40,697)	-24.10%	950,136	808,926	(141,211)	-14.86%
Small-Demand	898,514	969,481	70,968	7.90%	4,746,725	5,101,215	354,491	7.47%
Large	772,305	623,480	(148,825)	-19.27%	4,063,006	3,364,738	(698,268)	-17.19%
Public St. Lites	392,369	399,811	7,442	1.90%	1,868,642	2,012,913	144,271	7.72%
Sub-total	2,232,047	2,120,935	(111,111)	-4.98%	11,628,510	11,287,792	(340,718)	-2.93%
Total-Civilian	10,408,644	9,830,279	(578,365)	-5.56%	55,460,325	52,227,406	(3,232,919)	-5.83%
USN	1,392,027	1,488,073	96,046	6.90%	7,702,443	8,581,600	879,157	11.41%
Grand Total	11,800,671	11,318,352	(482,319)	-4.09%	63,162,768	60,809,006	(2,353,762)	-3.73%
% of Total Revenues	32.14%	34.80%			34.21%	33.60%		
Oil Revenues								
Residential	7,833,486	5,723,181	(2,110,304)	-26.94%	38,482,178	34,986,006	(3,496,172)	-9.09%
Small General-Non-Demand	1,080,198	998,291	(81,908)	-7.58%	5,194,549	5,753,008	558,458	10.75%
Small General-Demand	3,211,072	2,733,896	(477,176)	-14.86%	15,512,231	14,928,265	(583,966)	-3.76%
Large	4,944,935	4,763,712	(181,223)	-3.66%	23,757,491	23,806,735	49,244	0.21%
Independent Power Producers	-	9,945	9,945	#DIV/0!	-	38,794	38,794	#DIV/0!
Private St. Lites	11,323	10,349	(974)	-8.60%	51,336	51,123	(213)	-0.41%
Sub-total	17,081,014	14,239,375	(2,841,639)	-16.64%	82,997,785	79,563,931	(3,433,854)	-4.14%
Government								
Small_Non Demand	247,805	144,400	(103,405)	-41.73%	1,260,203	1,037,496	(222,707)	-17.67%
Small-Demand	1,457,967	1,401,879	(56,089)	-3.85%	6,971,676	7,678,241	706,565	10.13%
Large	1,337,072	1,009,826	(327,246)	-24.47%	6,367,632	5,490,236	(877,396)	-13.78%
Public St. Lites	193,027	181,929	(11,099)	-5.75%	834,316	900,059	65,744	7.88%
Sub-total	3,235,872	2,738,033	(497,838)	-15.38%	15,433,827	15,106,032	(327,794)	-2.12%
Total-Civilian	20,316,886	16,977,408	(3,339,478)	-16.44%	98,431,612	94,669,964	(3,761,648)	-3.82%
USN	4,603,795	4,227,246	(376,549)	-8.18%	23,032,205	25,491,658	2,459,452	10.68%
Grand Total	24,920,680	21,204,654	(3,716,027)	-14.91%	121,463,817	120,161,621	(1,302,196)	-1.07%
% of Total Revenues	67.86%	65.20%			65.79%	66.40%		
Grand Total								
Residential	10,886,776	8,257,650	(2,629,126)	-24.15%	55,064,393	49,354,624	(5,709,770)	-10.37%
Small General-Non-Demand	1,796,132	1,780,823	(15,309)	-0.85%	8,998,706	9,992,931	994,225	11.05%
Small General-Demand	5,082,045	4,536,051	(545,993)	-10.74%	25,500,324	24,173,793	(1,326,531)	-5.20%
Large	7,458,144	7,324,411	(133,733)	-1.79%	37,098,839	36,748,661	(350,178)	-0.94%
Independent Power Producers	-	17,169	17,169	#DIV/0!	-	66,749	66,749	#DIV/0!
Private St. Lites	34,514	32,614	(1,900)	-5.50%	167,337	166,786	(551)	-0.33%
Sub-total	25,257,611	21,948,718	(3,308,893)	-13.10%	126,829,600	120,503,545	(6,326,055)	-4.99%
Government								
Small_Non Demand	416,665	272,563	(144,102)	-34.58%	2,210,340	1,846,422	(363,918)	-16.46%
Small-Demand	2,356,481	2,371,360	14,879	0.63%	11,718,401	12,779,456	1,061,056	9.05%
Large	2,109,376	1,633,306	(476,070)	-22.57%	10,430,638	8,854,974	(1,575,665)	-15.11%
Public St. Lites	585,396	581,740	(3,656)	-0.62%	2,702,958	2,912,973	210,015	7.77%
Sub-total	5,467,919	4,858,969	(608,950)	-11.14%	27,062,336	26,393,824	(668,512)	-2.47%
Total-Civilian	30,725,530	26,807,687	(3,917,843)	-12.75%	153,891,936	146,897,369	(6,994,567)	-4.55%
USN	5,995,822	5,715,319	(280,503)	-4.68%	30,734,648	34,073,258	3,338,609	10.86%
Grand Total	36,721,352	32,523,006	(4,198,346)	-11.43%	184,626,585	180,970,627	(3,655,958)	-1.98%

YTD REVENUES - CURRENT YEAR VS PRIOR YEAR

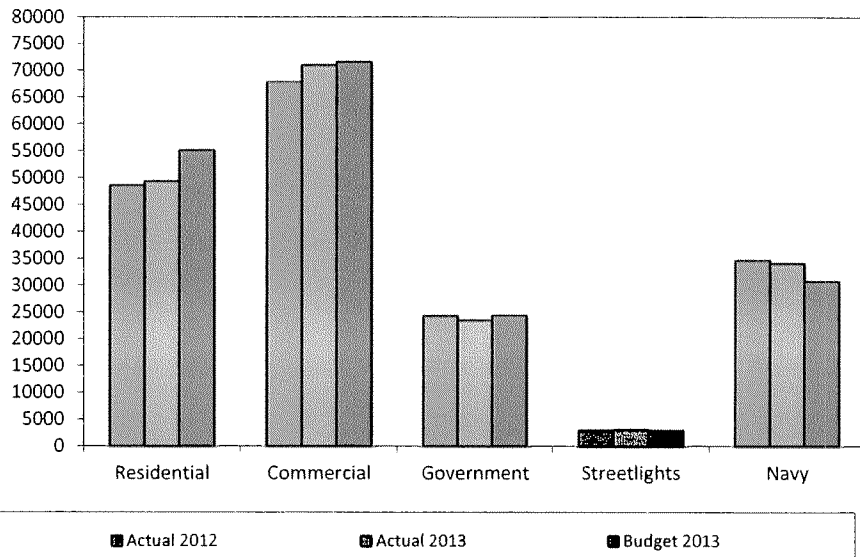
MTD REVENUES - CURRENT YEAR VS PRIOR YEAR

ACTUALS - 5 MONTHS ENDED FEBRUARY 28

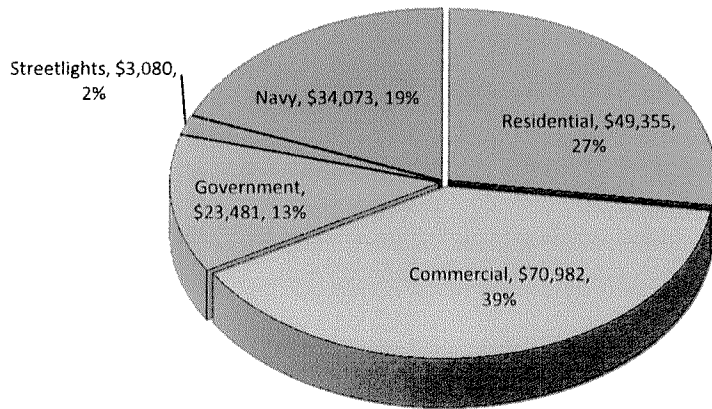
ACTUALS - MONTH ENDED FEBRUARY 28

	2013	2012	VARIANCE	% VARIANCE	2013	2012	VARIANCE	% VARIANCE
KWH								
Residential	184,006,455	184,727,610	(721,155)	-0.39%	29,754,527	31,731,022	(1,976,495)	-6.23%
Small General-Non-Demand	30,253,408	20,795,408	9,458,000	45.48%	5,190,062	3,909,575	1,280,487	32.75%
Small General-Demand	78,521,877	81,087,935	(2,566,058)	-3.16%	14,224,943	15,056,727	(831,784)	-5.52%
Large	125,673,691	126,728,379	(1,054,688)	-0.83%	24,919,337	24,481,774	437,563	1.79%
Independent Power Producers	212,719	-	212,719	#DIV/0!	53,979	-	53,979	#DIV/0!
Private St. Lites	268,734	270,639	(1,905)	-0.70%	53,804	54,106	(302)	-0.56%
Sub-total	418,936,884	413,609,971	5,326,913	1.29%	74,196,652	75,233,204	(1,036,552)	-1.38%
Government								
Small_Non Demand	5,458,469	3,881,538	1,576,931	40.63%	750,728	689,833	60,895	8.83%
Small-Demand	40,372,627	40,934,228	(561,601)	-1.37%	7,288,295	7,822,136	(533,841)	-6.82%
Large	29,450,075	35,074,659	(5,624,584)	-16.04%	5,328,395	6,511,046	(1,182,651)	-18.16%
Public St. Lites	4,731,291	4,744,040	(12,749)	-0.27%	945,837	949,208	(3,371)	-0.36%
Sub-total	80,012,462	84,634,465	(4,622,003)	-5.46%	14,313,255	15,972,223	(1,658,968)	-10.39%
Total-Civilian	498,949,346	498,244,436	704,910	0.14%	88,509,907	91,205,427	(2,695,520)	-2.96%
USN	145,696,425	142,061,353	3,635,072	2.56%	25,272,292	26,897,674	(1,625,382)	-6.04%
Grand Total	644,645,771	640,305,789	4,339,982	0.68%	113,782,199	118,103,101	(4,320,902)	-3.66%
Non-Oil Yield								
Residential	0.078088	0.075265	0.002822	3.75%	0.085179	0.082676	0.002503	3.03%
Small General-Non-Demand	0.140147	0.132991	0.007156	5.38%	0.150775	0.136958	0.013817	10.09%
Small General-Demand	0.117745	0.116664	0.001081	0.93%	0.126690	0.123454	0.003236	2.62%
Large	0.102980	0.098621	0.004460	4.53%	0.102760	0.102071	0.000688	0.67%
Independent Power Producers	0.000000	#DIV/0!	#DIV/0!	#DIV/0!	0.133817	#DIV/0!	#DIV/0!	#DIV/0!
Private St. Lites	0.430401	0.398806	0.031595	7.92%	0.413818	0.373431	0.040387	10.82%
Sub-total	0.097723	0.093621	0.004102	4.38%	0.103904	0.100178	0.003726	3.72%
Government								
Small_Non Demand	0.148196	0.140878	0.007319	5.20%	0.170718	0.147932	0.022787	15.40%
Small-Demand	0.126353	0.119179	0.007174	6.02%	0.133019	0.125510	0.007509	5.98%
Large	0.114252	0.108470	0.005782	5.33%	0.117011	0.108944	0.008066	7.40%
Public St. Lites	0.425447	0.394074	0.031373	7.96%	0.422706	0.393105	0.029601	7.53%
Sub-total	0.141075	0.131145	0.009931	7.57%	0.148180	0.135628	0.012552	9.25%
Total-Civilian	0.104675	0.099995	0.004680	4.68%	0.111064	0.106387	0.004678	4.40%
USN	0.058901	0.065066	-0.006165	-9.48%	0.058882	0.067926	-0.009045	-13.32%
Grand Total	0.094329	0.092245	0.002084	2.26%	0.099474	0.097627	0.001847	1.89%
Non-Oil Revenues								
Residential	14,368,618	13,903,554	465,064	3.34%	2,534,469	2,623,399	(88,931)	-3.39%
Small General-Non-Demand	4,239,923	2,765,596	1,474,327	53.31%	782,532	535,447	247,085	46.15%
Small General-Demand	9,245,528	9,460,005	(214,477)	-2.27%	1,802,155	1,858,809	(56,654)	-3.05%
Large	12,941,926	12,485,360	456,566	3.66%	2,560,699	2,498,889	61,810	2.47%
Independent Power Producers	27,955	-	27,955	#DIV/0!	7,223	-	7,223	#DIV/0!
Private St. Lites	115,663	107,933	7,731	7.16%	22,265	20,205	2,060	10.20%
Sub-total	40,939,614	38,722,449	2,217,165	5.73%	7,709,343	7,536,749	172,594	2.29%
Government								
Small_Non Demand	808,926	546,822	262,104	47.93%	128,163	102,048	26,115	25.59%
Small-Demand	5,101,215	4,878,495	222,721	4.57%	969,481	981,754	(12,273)	-1.25%
Large	3,364,738	3,804,547	(439,809)	-11.56%	623,480	709,342	(85,862)	-12.10%
Public St. Lites	2,012,913	1,869,502	143,412	7.67%	399,811	373,138	26,673	7.15%
Sub-total	11,287,792	11,099,365	188,427	1.70%	2,120,935	2,166,283	(45,348)	-2.09%
Total-Civilian	52,227,406	49,821,814	2,405,592	4.83%	9,830,279	9,703,032	127,247	1.31%
USN	8,581,600	9,243,352	(661,752)	-7.16%	1,488,073	1,827,056	(338,982)	-18.55%
Grand Total	60,809,006	59,065,165	1,743,840	2.95%	11,318,352	11,530,088	(211,736)	-1.84%
% of Total Revenues								
Oil Revenues								
Residential	34,986,006	34,722,323	263,683	0.76%	5,723,181	5,146,552	576,629	11.20%
Small General-Non-Demand	5,753,008	3,905,497	1,847,511	47.31%	998,291	641,927	356,994	55.67%
Small General-Demand	14,928,265	15,242,572	(314,307)	-2.06%	2,733,896	2,478,079	255,817	10.32%
Large	23,806,735	23,978,812	(172,077)	-0.72%	4,763,712	4,213,521	550,192	13.06%
Independent Power Producers	38,794	-	38,794	#DIV/0!	9,945	-	9,945	#DIV/0!
Private St. Lites	51,123	51,276	(153)	-0.30%	10,349	9,418	931	9.88%
Sub-total	79,563,931	77,900,479	1,663,452	2.14%	14,239,375	12,488,867	1,750,508	14.02%
Government								
Small_Non Demand	1,037,496	730,087	307,409	42.11%	144,400	113,098	31,302	27.68%
Small-Demand	7,678,241	7,690,364	(12,123)	-0.16%	1,401,879	1,289,466	112,413	8.72%
Large	5,490,236	6,630,514	(1,140,278)	-17.20%	1,009,826	1,108,882	(99,055)	-8.93%
Public St. Lites	900,059	898,808	1,252	0.14%	181,929	165,229	16,700	10.11%
Sub-total	15,106,032	15,949,772	(843,740)	-5.29%	2,738,033	2,676,674	61,359	2.29%
Total-Civilian	94,669,964	93,850,252	819,712	0.87%	16,977,408	15,165,541	1,811,867	11.95%
USN	25,491,658	25,409,350	82,308	0.32%	4,227,246	4,783,321	(556,075)	-11.63%
Grand Total	120,161,621	119,259,602	902,020	0.76%	21,204,654	19,948,862	1,255,792	6.30%
% of Total Revenues								
Grand Total								
Residential	49,354,624	48,625,877	728,747	1.50%	8,257,650	7,769,952	487,698	6.28%
Small General-Non-Demand	9,992,931	6,671,093	3,321,838	49.79%	1,780,823	1,176,744	604,079	51.33%
Small General-Demand	24,173,793	24,702,577	(528,784)	-2.14%	4,536,051	4,336,888	199,163	4.59%
Large	36,748,661	36,464,172	284,489	0.78%	7,324,411	6,712,410	612,001	9.12%
Independent Power Producers	66,749	-	66,749	#DIV/0!	17,169	-	17,169	#DIV/0!
Private St. Lites	166,786	159,209	7,578	4.76%	32,614	29,623	2,991	10.10%
Sub-total	120,503,545	116,622,928	3,880,617	3.33%	21,948,718	20,025,616	1,923,102	9.60%
Government								
Small_Non Demand	1,846,422	1,276,909	569,513	44.60%	272,563	215,146	57,417	26.69%
Small-Demand	12,779,456	12,568,859	210,597	1.68%	2,371,360	2,271,220	100,140	4.41%
Large	8,854,974	10,435,060	(1,580,087)	-15.14%	1,633,306	1,818,224	(184,918)	-10.17%
Public St. Lites	2,912,973	2,768,309	144,664	5.23%	581,740	538,367	43,373	8.06%
Sub-total	26,393,824	27,049,137	(655,313)	-2.42%	4,858,969	4,842,957	16,011	0.33%
Total-Civilian	146,897,369	143,672,065	3,225,304	2.24%	26,807,687	24,868,573	1,939,114	7.80%
USN	34,073,258	34,652,702	(579,444)	-1.67%	5,715,319	6,610,377	(895,058)	-13.54%
Grand Total	180,970,627	178,324,767	2,645,860	1.48%	32,523,006	31,478,950	1,044,056	3.32%

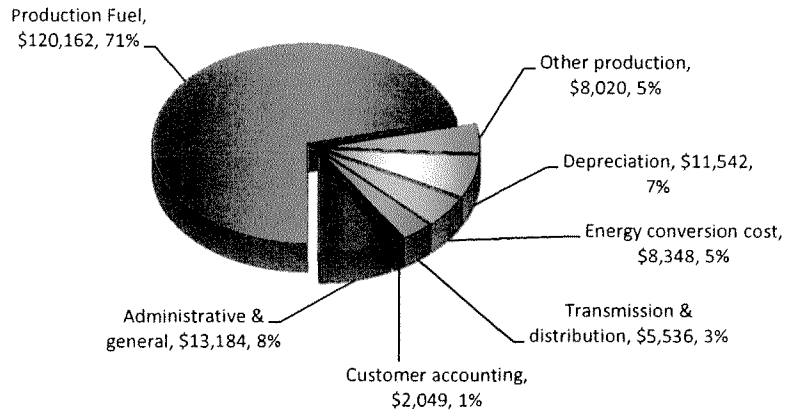
Comparative revenue
As of February 28, 2013
"in Thousands"



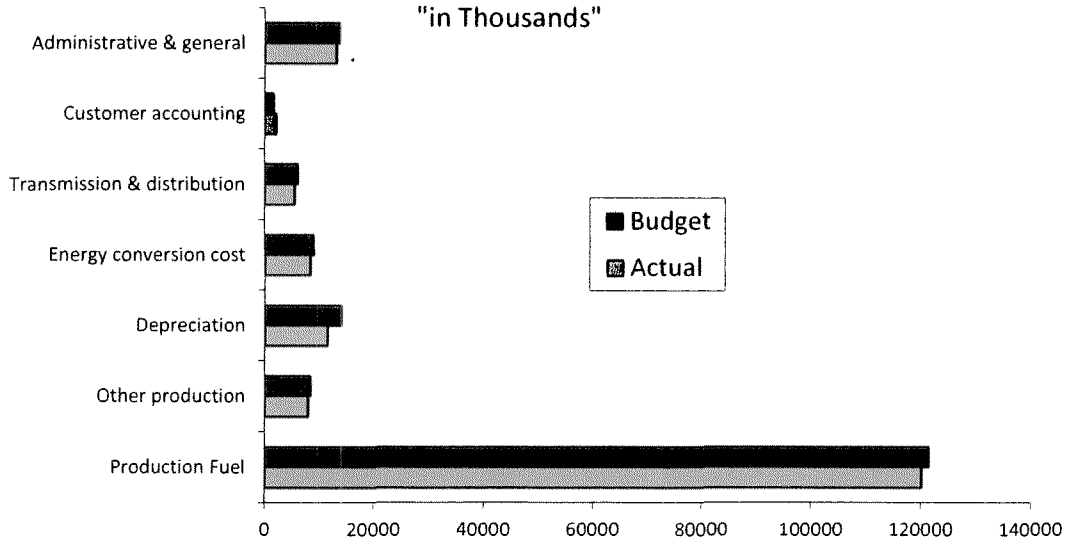
YTD sales by rate schedule - February 28, 2013



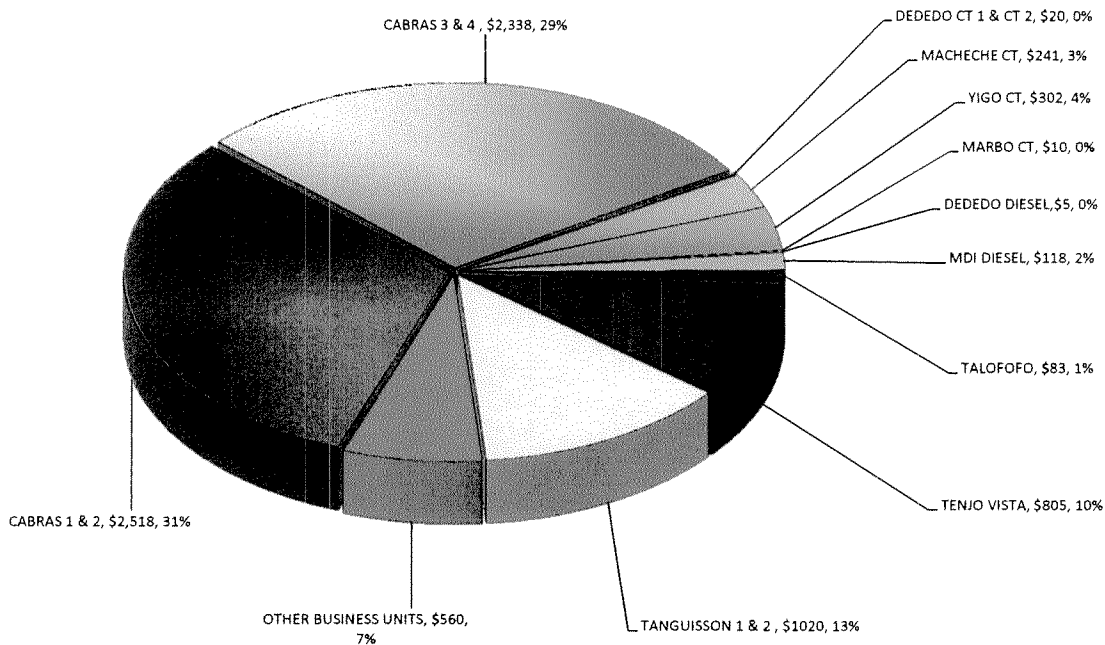
Breakdown of O&M Expenses by Function
As of February 28, 2013
"in Thousands"



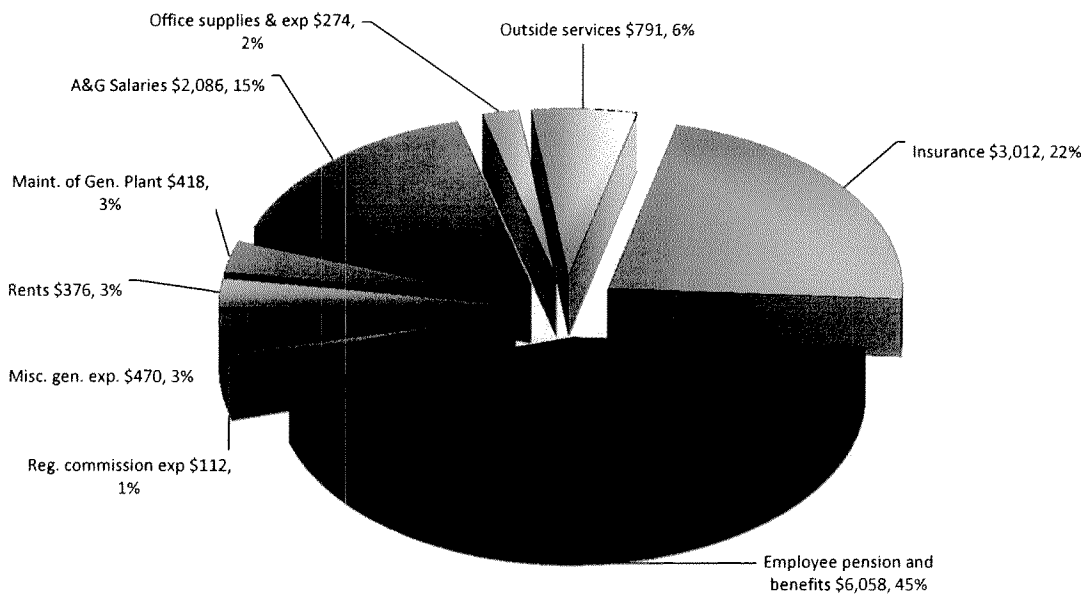
Breakdown of O&M Expenses by Function
Budget versus Actual
As of February 28, 2013
"in Thousands"



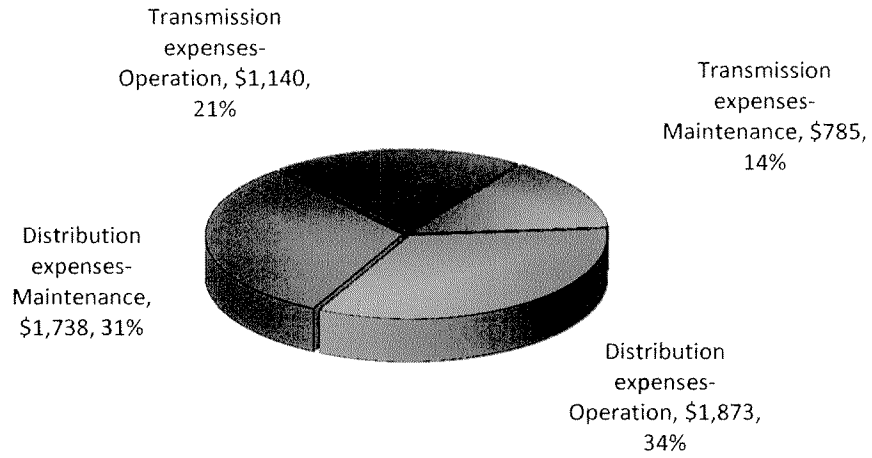
Other Production Expenses by Plant
As of February 28, 2013
"in Thousands"



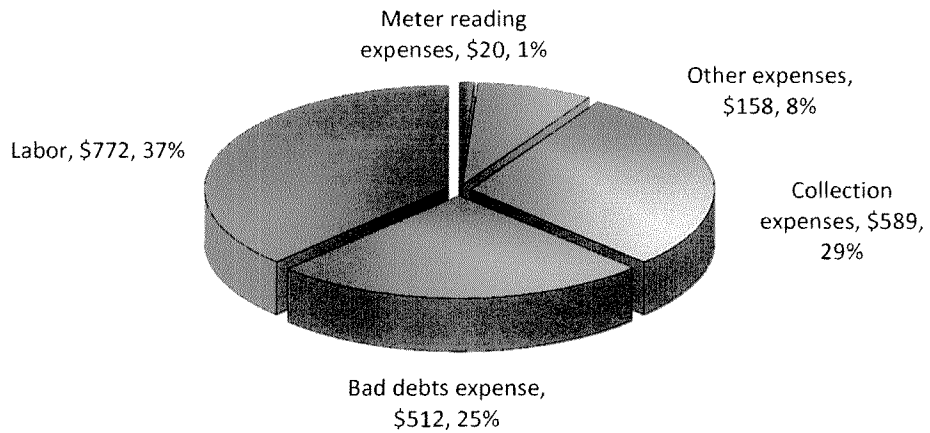
Administrative & General Expenses
As of February 28, 2013
"in Thousands"



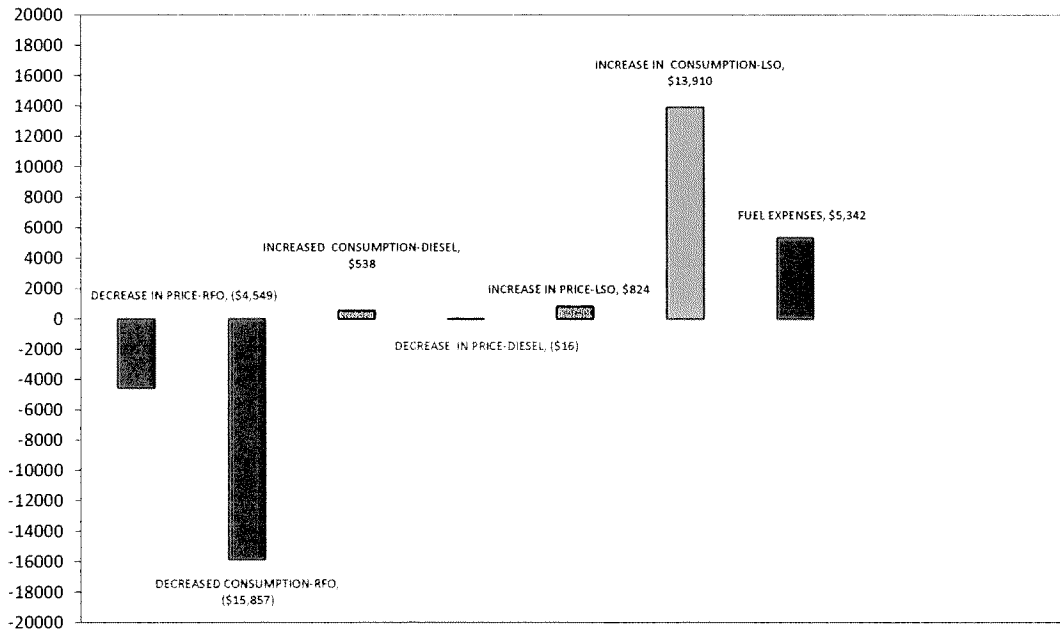
T&D expenses
As of February 28, 2013
"in Thousands"



Customer Accounting Expenses
As of February 28, 2013
"in Thousands"



**Fuel Cost Variance Analysis-As of February 28, 2013
Compared to prior year
"In Thousands"**



Unrestricted Cash February 28, 2013

